Submit 3 Copies To Appropriate District Office	State of New Mex		Form C-103	
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-045-3	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lea	se FEE
District IV Santa Fe, NW 8/505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			E-120	
SUNDRY NOTICES AND REPORTS ON WELLS TO BE			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CFIOI) FOR SUCH			Turner B Com C	
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number	
On wen Gas wen A_ Onle			100	
2. Name of Operator Burlington Resources Oil & Gas Co. LP Burlington Resources Oil & Gas Co. LP Burlington Resources Oil & Gas Co. LP			9. OGRID Number	0
Burlington Resources Oil & Gas Co. LP 3. Address of Operator			14538 10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location				
Unit Letter G: 1735' feet from the North line and 1955' feet from the East line				
Section 16	Township 27N	Range 09W	NMPM San Juan	
. 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6206' GL				
0200 UL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
• • •			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗌 ALT	ERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	NCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ASING TEST AND	
OTHER □ OTHER: ☑ Sp			ıd Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
03/11/08 MIRU MOTE 211. Spud 8 3/4" surface hole @ 10:15hr on 03/11/08. Drill ahead to 143'. Circ hole. RIH w/4jts 7" csg, 23# J-55				
LT&C & set @ 138'. Preflush w/2bbl Mud Flush pumped 34sx (54cf-10bbl) Type III cmt w/20% Fly-ash. Drop plug & displaced w/4bbl				
Of H20. Circ. 2bbl cmt to surface. WOC, RD RR @ 14:30hrs on 03/11/08. RCUD MAR 19 '08				
PT will be conducted by drilling rig and reported on next report.				CONS. DIV.
APD/ROW			LAL	
				DIST. 3
	n above is true and complete to the be r closed according to NMOCD guidelines			
SIGNATURE COOCUU TITLE Regulatory Technician DATE 03/13/08				
Type or print name: Jamie Go	oodwin E-mail addressgoodwjl	@ConocoPhillips.	com Telephone N	Io.: 505-326-9784
(This space for State use)				
		Danutu Oil C	Can Inconstan	
Dl. In	nU		Gas Inspector. ict #3	MAR 1 9 2008
APPPROVED BY Mark 1. Conditions of approval, if any:	TITLE		DA	ΓE