State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 **Revised 1-1-89**

State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

Signature

P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

30-045-34477

WELL API NO. DISTRICT II P. O. Box 2089 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 F-588-4 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a TYPE OF WELL 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL X DRY [OTHER RCVD MAR 17'08 b. TYPE OF COMPLETION: NEW WORK PLUG DEEPEN WELL OVER BACK RESVR OTHER State Unicon Com 8. Well No. 2 Name of Operator **Burlington Resources** 1M 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Blanco MV/Basin DK 4. Well Location 2385 Feet From The Unit Letter G North Line and 1530 Feet From The **East** 16 Township 28N 9W NMPM Section Range San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 10. Date Spudded 11. Date T.D. Reached 14. Elev. Casinghead 3/10/08 12/18/07 12/27/07 6408' GL 16 Plug Back T.D. 15. Total Depth 17. If Multiple Compl. How 18 Intervals Rotary Tools Cable Tools Many Zones? Drilled By ţ 7280' 7277 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Basin Dakota 7072' - 7249' No 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCLCBL No CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. DEPTH SET HOLE SIZE **CEMENTING RECORD** AMOUNT PULLED 9 5/8" 32.3#,H-40 201' 13 1/2" surface 161sx (206 cf) **22 BBL** 23#, J-55 4566 Surface, 670 sx (1347 cf) 8 3/4" 5 bbls 4 1/2" 10.5/11.6#, J-55 7278 6 1/4" TOC 4040' 211sx (418 cf) LINER RECORD TUBING RECORD 24. TOP воттом SACKS CEMENT DEPTH SET | PACKER SET SIZE SCREEN SIZE 2-3/8" 4.7# J-55 7168' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 34" @ 2 SPF AMOUNT AND KIND MATERIAL USED 7203' - 7249' = 22 holes 7072' - 7249' Acidize w/10 bbls 15% HCL. Frac w/30,000 gals @ 1 SPF slickwater pad w/40,000# 20/40 TLC Sand. 7072' - 7140' = 9 holes total holes =31 **PRODUCTION** 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Date First Production SI Flowing Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period .50 boph 1/2" .13 bwph 3/9/08 5 mcf Oil Gravity - API - (Corr) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl SI - 605# SI - 539# Hour Rate 108mcfd 12 bopd 3.12 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This is a MV/DK well being DHC per order #2749AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Rhonda Rogers

Title

Regulatory Technician

Date

1/30/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

stern New Mexico	Northwestern New Mexico					
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State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I

OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Box 2089

WELL API NO.

30-0)45-	344	177

P.O. Drawer DD, Arte	esia, NM 88	210	Santa	Fe, New	Mexico 875	504-208	8			5. Indica	ate Type of Lease STATE	TFEE []	
DISTRICT III										6. State	Oil & Gas Lease I	<u> </u>	
1000 Rio Brazos Rd.											E-588		
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b. TYPE OF COM	PLETION	_	_							İ	OIL CONS		
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WELL X	OVER	DEEPE	N BAC	ж 📖	RESVR		OTHER				State Unicon	Com	
2. Name of Operat Burlington R										8. Well	No.		
3. Address of Ope		· · · · · · · · · · · · · · · · · · ·								9. Pool	name or Wildcat		
PO BOX 4289	9, Farmin	gton, NM	87499							Blar	co MV/Basin (OK .	
4. Well Location	-44	•	2205	F 70	مالمت ما				4500		- -		
Unit Le	etter	<u> </u>	2385 Feet	From The	North		_Line and		1530	— Feet	From The E	Line Line	
Sectio	n 1	16	Tow	nship	28N	Range	9W		NMPM	San	Juan	County	
10. Date Spudded	11. D	ate T.D. Re		1	mpl. (Ready t	o Prod.)	13. Eleva	•	RKB, RT, GF	R, etc.)	14. Elev. Casing	head	
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Producing Interview Blanco Mesa		•	• •	om, Name					20. Was Dire	ectional Sι No	rvey Made		
21. Type Electric an				-					22. Was We				_
GR/CCLCBL			O A CINI	O DEAA	DD /D	4 - 11	- 47	4 •		No			
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4 1/2"	10.5/1	11.6#, J-5	5	727	'8'		6 1/4"		TOC 4040	' 211sx (118 cf)		_
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									<u> </u>				_
24.			LINER RE	CORD					25.		TUBING REC		
SIZE		TOP	ВО	TTOM	SACKS CE	MENT	SCF	REEN	SIZ			PACKER SET	_
			-				}		2-3/8" 4.7#	I J-55	7168'	 	
26. Perforation	record (interval,	size, and	number)	27. ACIE	, SHOT,	FRACTL	RE, CEN	MENT, SQUI	EEZE, E	C.	_ 	
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28.					PROD	UCTIO	N	L					
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Date of Test 3/5/08	Hours Test	tea (C	1/2"	Test Period	Oil -	DDI.	52 mcf	- MCF	Water -	BOI	G	as - Oil Ratio	
Flow Tubing Press.	Casing Pre	essure C	Calculated 24		Oil - Bbl	Gas	- MCF	Wat		Oil Gravity	API - (Corr)		_
SI - 605#	SI - 5	39# ⁻	lour Rate	trac	:e	1247	mcfd	0 bwpd					_
29. Disposition of Ga			vented, etc.)					Test Witness	sed By			
30. List Attachments	To be	sola	······································						L	~			_
470 40		//DK well	being DH	C per orde	r #2749AZ.								
31. I hereby certify-th	af the infor	mation sho	wn on both s	ides of this fo	orm is true and	complete	to the best	of my kno	wledge and be	elief			
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🧸 Signature 🚄	4000	25 (Der	→ Nam	e Rhonda l	rugers		Title	Regulator	y recnni	viaii)	Date 1/30/2008	

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