Form 3160-4 UNITED STATES (February 2005) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT												FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007					
	WEL	L CO	MPLE	TION	OR	RECOMP	LETIO	N REPO	RT AN	D LO	G		5	Lease	Serial No SF 079360	1011,2007	
la Type	of Well		Well [√Gas V	Vell	Dry [Other						6	6 If Indian, Allottee or Tribe Name			
b Type of Completion											7	7 Una CAAAW					
	Other Complete New Drill in DK/MV & DHC (DHC # 2223 AZ)											」 ′	7 Unit or CA Agreement Name and No Rincon Unit				
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)											8	8 Lease Name and Well No Rincon Unit # 505					
3 Address 15 Smith Road Midland, Texas 79705 3a Phone No finchide fare a Tode 1											9	9 AFI Well No					
											10	30-039-29650 10 Field and Pool, or Exploratory					
4 Location of Well (Report location clearly and in accordance with Federal requirements). MAR 1 7 2008 At surface 2555 ENV & 1000 FEV W. G. CNNES C. 15 7727 N. P. A. 1000 FEV W. G. T. 1000 FEV W. FEV W. G. CNNES C. 15 7727 N. P. A. 1000 FEV W. FEV W. G. CNNES C. 15 7727 N. P. A. 1000 FEV W. FEV											10		n-Dakota (-			
	prod inter					G, SWNE,	Sec. 15,	T-27-N, R-0	63.4	and M	ana	gemen	1 11	Sec , Survey	Γ, R, M, or y or Area	n Block and Sec. 15, T27N, R07W	
				San	ie			Far	نا ۱۵ د mingt	ou Fre	ia C)(((OG		Count	y or Parish	13 State	
		Same												Rio Ar		NM	
	Spudded 1/2007		15	Date T 01/02	D Read 2/2008	ched		16 Date (Complete & A	d 03/ ✓ Rea	/ 04/2 0 dy to		17.	Eleva: 6706'		RKB, RT, GL)*	
l8. Total	Depth M	1D 779	0'		19	Plug Back T I	O MD	7755'		20 [Depth	Bridge Pl	ug Set	MD			
	T	VD					TVI)						TVI)		
21 Type	Electric &	Other N	lechanic	al Logs	Run (S	ubmit copy	of each)			1		ell cored		No [mit analysis)	
GP I	nclinomet	ry / Tri	ple Con	nbo-GF	R / Cali	iper Log-Gl	R / CBL	-GR-CCL				ST run? ional Surv	بت	No ☐ ✓No]Yes (Subi []Yes (S	mit report) ubmit copy)	
23. Casın	g and Line	er Recor	d (Repo	ort all s	trings	set in well)	Tö:			,							
Hole Size	Size/Gra	ide W	t (#/ft)	Тор	(MD)	Bottom (N	4D) Sta	ge Cementer Depth		of Sks of of Ceme		Slurry V (BBL)		Cement	Top*	Amount Pulled	
12-1/4"	9-5/8"	36	6# J-55	0,		407'				Osx Cl "G"			0' CIR		0'		
8-3/4"	7"		8# N-80	0'		2880'				OSX PREM			0' CIR			0'	
6-1/4"	4-1/2"	11	# N-80	0,		7785'		5		sx POZ 50					520'	0'	
· · · · · · · · · · · · · · · · · · ·		_		 		 			-				-	by CE	DL I		
24. Tubin	g Record					1			•								
Size		Set (MI		er Depth	(MD)	Size	De	pth Set (MD)	Packer	Depth (MD)	Sız	e	Depth	Set (MD)	Packer Depth (MD)	
2-3/8" 25 Produc	7688.88		NA				26	Perforatio	n Pagar	1							
	Formation			То	р	Bottom	- 20	Perforated			S	ıze	No H	oles	P	erf Status	
A) Dake	ota			7491	<u> </u>	7713'	75	14'-7704'			0.32		02				
B)																	
C)							\perp									· · · · · · · · · · · · · · · · · · ·	
D) 27 Acid,	Fracture, Tr	eatment	Coment	Saneera	etc		L				L						
	Depth Inter	· · · · · · · · · · · · · · · · · · ·	Cemen	Squeeze	, etc				Amount a	nd Type	of M	aterial					
7514'-7'	704'			Frac'	d w/89	,587g Frac	Fluid &	157,200# 20							FIGE	n MAD 91 'AQ	
***************************************															- NOV	rouc ou	
															UIL	0101. 3	
28 Produ	iction - Inte	rval A														17.2.2 1 4 L.	
Date First	Test Date	Hours Tested	Test	ction (Dil BBL	Gas MCF	Water BBL	Oil Gra Corr A	IVITV	Ga		Prodi	uction 1	Aethod .			
Produced	Date	rested	Produ	> E	שטנ	MCr	DBL	Corra	MT	Ur.	avitv						
Choke	1 27111 1001 1001 10								<u></u>								
Size Fing Press Rate BBL MCF BBL Ratio										SI-	Ready t	produce	upon C-104 a	pproval.			
28a Prod	uction - Int	erval B	L4			_1	1										
Date First Produced	Test Date	Hours Tested	Test Produc		Dil BBL	Gas MCF	Water BBL	Oil Gra Corr A		Gas Giav			action N	1ethod			
rioduccu	Dutt	· catcu		>	יוחור	1		Con A		Joigt	vô.						
Choke	The Press	Csg	24 Hr	C	oil BBL	Gas	Water BBL	Gas/Oil Ratio		Well	Status	l.		Def.	M.ZOT		
Size	Flwg SI	Press	Rate	> ⁶	,,,,	MCF	SBL	Kauo						PE	DET		

*(See instructions and spaces for additional data on page 2)

PURE WALL

MAR 1 9 2008





201 P 1		1.0								
Date First	ction - Inte	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr API	Gravity	Floaticitott Mentod	
Choke S17e	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - Int	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	3	
29 Disp	osition of C	Gas (Sold, .	used for fuel,	vented, ei	c) .					
Wil	l be sold u	pon initia	ıl productio	n.						
			(Include Aq					31 Formati	ion (Log) Markers	
tests,							als and all drill-sten and shut-in pressure	n		
Forr	nation	Тор	Bottom		Desc	rıptıons, Cont	ents, etc		Name	Top Meas Depth
								Ojo Alai Kirtland Fruitland Pictured Lewis Si Chacra Cliff Ho Menefee Point Lo Mancos Galup Greenho Granerr Dakota Burro C	d Coal d Coal d Cliffs hale use Sookout Shale	2361' 2683' 3023' 3203' 3288' 4184' 4923' 4985' 5353' 5851' 6645' 7394' 7491' 7623' 7713'
32 Addı	tional rema	rks (includ	le plugging p	rocedure)						
Wel	ll Records	-New Dri	averde with II Well in D	K/MV &	DHC, Wel	lbore Diagr	23 AZ, approved am, Deviation Re	on 04/21/2006 port.	Attached are logs, 3160-5 S	subsequent Report,
33. Indic	ate which it	tems have	been attache	d by placu	ig a check in	the appropri	ate boxes			
· ✓ E	lectrical/Me	echanical L	logs (1 full s	et req'd)		Geologic Repo	ort DST Repor	t Duection	nal Survey	
34. There	eby certify 1	that the for	egoing and a	ttached in	ormation is	complete and	correct as determine	d from all availa	ble records (see attached instri	actions)*
Name	(please pri	<i>ınt)</i> Alan	W. Bohlin	g			Title Regu	latory Agent		
Sign	ature <u>(</u>	Uan	lu Bo	hlm	Ъ—		Date 03/12	/2008		
Title 181 States an	USC Sect y false, fict	ion 1001 a litious or l	and Title 43 raudulent st	US.C Secatements	ction 1212, r. or represent	nake it a crim ations as to a	e for any person known matter within it	owingly and will s jurisdiction	Ifully to make to any departme	ent or agency of the United

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(Continued on page 3)

Form	3160	-4
(Feb	rnary	/ 2006)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

						AND MA								xpires Ma	rch 31, 2007
	WEL	L COI	MPLE.	TION C	R REC	OMPLET	TION	REPOR	T AN	D LOG				Serial No F 079360	
la Type o	f Well		Vell T	Gas We	II D	ry Oth	PE								or Tribe Name
- 1	f Complete			_Joas we ew Well		k Over		en Plu	o Back	Dıff	Resvr	ŀ		,	
·	- compien							& DHC (DH					7 Unit o	r CA Agree	enient Name and No
2 Name	of Operator												Rinc	on Unit_	
Z Name	or Operator	Chevr	ron Mid	lcontinen	t, L.P. (2	41333) (c/o A	lan W. Boh	ling, R	oom 4205)		199		Name and '	
3 Addres	S 15 Smi	th Road						3a Pho	ne No	(mclude are	alcode	19 1		ell No	303
	Midlar	d Teva	× 79704	5				FJ43	2:687-	(mcliide are	0		30-03	9-29650	
4 Location	on of Well	(Report le	ocation c	learly and	'ın accorda	ince with F	edera	l requiremen	(S)*	2 1 9	300	8 10) Field a	nd Pool, or	Exploratory
At sur	face _								AM	K II o			A Blan	co-Mesav	erde (72319)
	2:	515' FN)	L & 198	SO. FEL	ULG, S	WNE, Sec.	15, 1	-27-N, R-0	/-W	and!	Mana	Sec 3	i Sec, I	, R , M , o	n Block and Sec. 15, T27N, R07W
At top	prod inter	val report	ed below	Same				المان	reau '	of Land I hington F	ield '	Ome	Survey		
At tota	ıl depth	Same							Fani	mina.		1	2 Count	y or Parish	13 State NM
14 Date S			115	Date T D	Reached			16 Date Co	omplete	d 03/04/	2000				RKB, RT, GL)*
	/2007			01/02/2				□D&	•	√ Ready		-	6706'		,,
18 Total I	Depth M	ID 7790)'		19 Plug B	Back T D	MD	7755'		20 Dept	h Brid	ge Plug Se	t MD		
	T	VD					TVD						TVI)	
21. Type I	Electric &	Other M	echanic	al Logs Ru	ın (Submit	copy of ea	ch)			22 Was	well co	ored?	No	Yes (Sub	mit analysis)
				-				an cer		F	DST r		No E	_ `	mit report)
						.og-GR / C	.BL-(SK-CCL		Dire	ctional	Survey?	✓ No	Yes (S	Submit copy)
23. Casın	g and Line	er Recor	d (Repo	ert all stri	ings set in	well)	Stor	e Cementer		£ 61 . 6					r
Hole Size	Size/Gra	de Wt	t (#/ft)	Top (N	1D) Bo	ttom (MD)	, -	Depth		of Sks & of Cement	Slui (rry Vol BBL)	Cement	Top*	Amount Pulled
12-1/4"	9-5/8"	36	# J-55	0'	4	107'			220s	x Cl "G"			0' CIR		0'
8-3/4"	7"	23	# N-80	0'	2	2880'			510s	x PREM			0' CIR		0'
6-1/4"	4-1/2"	11	# N-80	0'		785'			585s	x POZ 50			TOC 1	520'	0'
	ļ												by CF	L	
	 						-								
24 Tubins	z Dagard			ļ			L				l		<u>L</u>		
Size		Set (MD	Packe	er Depth (N	4D) 6	Size	Den	th Set (MD)	Packer	Denth (MD	71	Size	Denth	Set (MD)	Packer Depth (MD)
2-3/8"	7688.88		NA	a Beptii (12)	, , , , , , , , , , , , , , , , , , ,	Пер	ar ser (MD)	1 doxor	Depair (IVID	+	Size	Бора	oct (MD)	Tuesce Departition
25 Produc							26	Perforation	Record	i					I
	Formation	1		Тор	I	Bottom		Perforated I	nterval		Size	No	Holes]	Perf Status
	verde			4923'	5851	5851'		3'-5664'	0	0.32"		162			
B) C)				····											
D)							-					 			
	Fracture, Tr	eatment.	Cement S	Sauceze et	tc		l		-			<u> </u>			
	Depth Inter			, , , , , , , , , , , , , , , , , , , ,	-			A	mount a	and Type of	Materi	al	1	RCVI) MAR 21 '09
4923'-53	323'			Aczd w	/2000g 15	% HCL w	68 b							Oli	_CONS. DIV.
5476'-56	64'			Frac'd v	w/33,334g	70Q Foan	1 & 1	16,100# 20/	10 Bra	dy Sand,		···-			DIST. 3
28 Produ	ction - Inte	rval A									·				
Date Fust	Test	Hours	Test	Oil		W W	ater	Oil Gray	iţi	Gas	T T	Production	Method		
Produced	Date	Tested	Produ	ction BBi	L ME	r BI	BL	Corr AI	1	Gravity					
Choke	Tbg Press	Csg	24 Hr	Oil	Gas		ateı	Gas/Oil		Well Sta	itus				
Size	Flwg SI	Press	Rate	ВВ	L MC	Cr B	BL	Ratio				SI-Ready	to produce	upon C-104	approval.
28a Prod	uction - Int	erval R													-
Date First	Test	Hours	Test	Oil			iter	Oil Grav	ıty	Gas		Production	Method		
Produced	Date	Tested	Produc	1	L MC	CF BE	3L	Corr AF	ol.	Giavity					
Choke	The Press	Csg	24 Hr	Oil	Ga	, w	ater	Gas/Otl		Well Sta	us				
Size	Flug Sl	Press	Rate	Oil	L MC		3L	Ratio			-				
	21	t	1		ı	- 1		1		1			2000	THE REPORT OF THE PERSON NAMED IN	THE PERSON AND PERSONS AND PERSONS AND

*(See instructions and spaces for additional data on page 2)

MAR 1 9 2008

28b Produ	action - Inte	rval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	G _{dS} MCF	Water BBL	Oil Grav Corr AP		Gas Gravity	Production Method	
Choke Size	Tog Press Flwg Sl	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
28c. Prod	uction - Int	erval D	1								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravi Cort AP	ty I	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		
29. Disp	osition of C	Gas (Sold,	used for fuel.	vented, e	(c) ' ·				I		
_Wil	l be sold u	pon initi:	al productio	on.							
30. Sum	mary of Po	rous Zones	(Include Aq	uifers)					31 Format	tion (Log) Markers	
tests						Cored intervopen, flowing					
For	nation	Тор	Bottom		Desc	criptions, Con	tents, etc			Name	Top Meas Depth
Wil	II DHC Bla	inco-Mes		ı Basin-D		iC Order 22 Ilbore Diagr			Picture Lewis S Chacra Cliff He Menefe Point L Mancos Galup Greenh Graner Dakota Burro C	d nd Coal d Cliffs shale ouse ee cookout s Shale	2361' 2683' 3023' 3203' 3288' 4184' 4923' 4985' 5353' 5851' 6645' 7394' 7491' 7623' 7713'
✓ E	lectrical/Me undry Notic	echanical I	Logs (1 full s	et req'd) ent venfic	ation (the appropri Geologic Repo Core Analysis	ort DS		Directio	onal Survey able records (see attached in	structions)*
			W. Bohlin			-	Title		tory Agent		
	ature	Uan	le G.	rlen	9		Date	03/12/2	008		
Title 18 States an	U.S C Sect y.talse, fic	ion.1001;	and Title,43 fraudulent st	U.S.C Seatements	etion 1212, i	make it a crim	ne for any pe any matter v	rson knov	vingly and wi	Ilfully to make to any depar	rtment or agency of the Unite
	l on page 3)	-		· · · · · · · · · · · · · · · · · · ·			-				(Form 3160-4, page 2)

14. 心脏器的时间含.