

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5 Lease Serial No NMSF 079360
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other Complete New Drill in DK/MV & DHC (DHC # 2223 AZ)										6 If Indian, Allottee or Tribe Name
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)										7 Unit or CA Agreement Name and No Rincon Unit
3 Address 15 Smith Road Midland, Texas 79705										8 Lease Name and Well No Rincon Unit # 505
3a Phone Not (include area code) 432-687-7458										9 AFI Well No 30-039-29650
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 2515' FNL & 1980' FEL UL G, SWNE, Sec. 15, T-27-N, R-07-W At surface At top prod interval reported below Same At total depth Same										10 Field and Pool, or Exploratory Basin-Dakota (71599)
11 Sec, T, R, M, on Block and Survey or Area Sec. 15, T27N, R07W										12 County or Parish Rio Arriba
13 State NM										17 Elevations (DF, RKB, RT, GL)* 6706' GL
14 Date Spudded 12/21/2007		15 Date T D Reached 01/02/2008		16 Date Completed 03/04/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod						
18. Total Depth MD 7790' TVD		19 Plug Back T D MD 7755' TVD		20 Depth Bridge Plug Set MD TVD						
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GP Inclinometry / Triple Combo-GR / Caliper Log-GR / CBL-GR-CCL										22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysts) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
23 Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled	
12-1/4"	9-5/8"	36# J-55	0'	407'		220sx CI "G"		0' CIR	0'	
8-3/4"	7"	23# N-80	0'	2880'		510sx PREM		0' CIR	0'	
6-1/4"	4-1/2"	11# N-80	0'	7785'		585sx POZ 50		TOC 1520'	0'	
								by CBL		
24 Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2-3/8"	7688.88'	NA								
25 Producing Intervals					26 Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status		
A) Dakota		7491'	7713'	7514'-7704'		0.32"	102	Open		
B)										
C)										
D)										
27 Acid, Fracture, Treatment, Cement Squeeze, etc										
Depth Interval		Amount and Type of Material								
7514'-7704'		Frac'd w/89,587g Frac Fluid & 157,200# 20/40 Ottawa Sand								
28 Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→						SI-Ready to produce upon C-104 approval.	
28a Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

RCVD MAR 21 '08
OIL CONG. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 19 2008

JNMOCD..

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Will be sold upon initial production.

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	2361'
				Kirtland	2683'
				Fruitland Coal	3023'
				Pictured Cliffs	3203'
				Lewis Shale	3288'
				Chacra	4184'
				Cliff House	4923'
				Menefee	4985'
				Point Lookout	5353'
				Mancos Shale	5851'
				Galup	6645'
				Greenhorn LS	7394'
				Graneros	7491'
				Dakota	7623'
				Burro Canyon	7713'

32 Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 2223 AZ, approved on 04/21/2006 Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

PT 7" csg 1850' 12/29/07 OK

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. Bohling

Title Regulatory Agent

Signature



Date 03/12/2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

5071-1-00

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMSF 079360							
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other <u>Complete New Drill in DK/MV & DHC (DHC # 2223 AZ)</u>		6 If Indian, Allottee or Tribe Name							
2 Name of Operator <u>Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Room 4205)</u>		7 Unit or CA Agreement Name and No Rincon Unit							
3 Address <u>15 Smith Road</u> <u>Midland, Texas 79705</u>		8 Lease Name and Well No Rincon Unit # 505							
3a Phone No (include area code) <u>432-687-7158</u>		9 AFI Well No 30-039-29650							
4 Location of Well (Report location clearly and in accordance with Federal requirements) At surface <u>2515' FNL & 1980' FEL UL G, SWNE, Sec. 15, T-27-N, R-07-W</u> At top prod interval reported below <u>Same</u> At total depth <u>Same</u>		10 Field and Pool, or Exploratory Blanco-Mesaverde (72319)							
14 Date Spudded <u>12/21/2007</u>		11 Sec. T, R, M, on Block and Survey or Area <u>Sec. 15, T27N, R07W</u>							
15 Date T D Reached <u>01/02/2008</u>		12 County or Parish Rio Arriba							
16 Date Completed <u>03/04/2008</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		13 State NM							
17 Elevations (DF, RKB, RI, GL)* 6706' GL									
18 Total Depth MD <u>7790'</u> TVD		20 Depth Bridge Plug Set MD TVD							
19 Plug Back T D MD <u>7755'</u> TVD									
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GP Inclinometry / Triple Combo-GR / Caliper Log-GR / CBL-GR-CCL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36# J-55	0'	407'		220sx CI "G"		0' CIR	0'
8-3/4"	7"	23# N-80	0'	2880'		510sx PREM		0' CIR	0'
6-1/4"	4-1/2"	11# N-80	0'	7785'		585sx POZ 50		TOC 1520'	0'
								by CBL	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7688.88'	NA							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Mesaverde	4923'	5851'	4923'-5664'	0.32"	162	Open			
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
4923'-5323'		Acid w/2000g 15% HCL w/ 68 ball sealers							
5476'-5664'		Frac'd w/33,334g 70Q Foam & 116,100# 20/40 Brady Sand,							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					SI-Ready to produce upon C-104 approval.	
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ROVD MAR 21 '08
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

MAR 19 2008

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Will be sold upon initial production.

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas Depth
				Ojo Alamo	2361'
				Kirtland	2683'
				Fruitland Coal	3023'
				Pictured Cliffs	3203'
				Lewis Shale	3288'
				Chacra	4184'
				Cliff House	4923'
				Menefee	4985'
				Point Lookout	5353'
				Mancos Shale	5851'
				Galup	6645'
				Greenhorn LS	7394'
				Graneros	7491'
				Dakota	7623'
				Burro Canyon	7713'

32. Additional remarks (include plugging procedure)

Will DHC Blanco-Mesaverde with Basin-Dakota (DHC Order 2223 AZ, approved on 04/21/2006 Attached are logs, 3160-5 Subsequent Report, Well Records-New Drill Well in DK/MV & DHC, Wellbore Diagram, Deviation Report.

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☒ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Alan W. BohlingTitle Regulatory Agent

Signature

Date 03/12/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction