

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34405 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name RCVD MAR 14 '08 HEIGHTS COM OIL CONS. DIV. DIST. 3	
2. Name of Operator MERRION OIL & GAS CORPORATION			8. Well No. 12	
3. Address of Operator 610 REILLY AVENUE, FARMINGTON, NM 87401			9 Pool name or Wildcat BASIN DAKOTA	
4 Well Location Unit Letter <u>A</u> <u>637</u> Feet From The <u>North</u> Line and <u>753</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>30N</u> Range <u>13W</u> NMPM <u>San Juan</u> County				
10. Date Spudded 10/18/2007	11. Date T.D. Reached 10/27/2007	12. Date Compl. (Ready to Prod.) 2/5/2008	13. Elevations (DF& RKB, RT, GR, etc.) 5696' GL/5708' KB	
14. Elev. Casinghead		15. Total Depth 7135' MD/6411' TVD		
16. Plug Back T.D. 6960' KB MD		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By
19. Producing Interval(s), of this completion - Top, Bottom, Name 7075'-7084'; 7010'-7064'; 6996'-7002'; 6932'-6949' (Dakota)		20. Was Directional Survey Made Yes (MWD)		
21. Type Electric and Other Logs Run Den/Neut/Ind/GR; GR/CCL			22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
8-5/8"	24#	337' KB	12-1/4"	180 sxs (212.4 cu.ft.)
4-1/2"	11.6#	7126' KB	7-7/8"	1405 sxs (2202 cu.ft.)
24. LINER RECORD			25. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
26 Perforation record (interval, size, and number) Dakota: 7075'-7084' (3 spf - 27 holes); 7010'-7064' (2 spf - 108 holes); 6996'-7002' (3 spf - 18 holes). Total 153 holes. 6932'-6949'.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	
			AMOUNT AND KIND MATERIAL USED	
			6996'-7084' Frac w/x-link water; 1st Stage 305,872# 20/40;	
			6932'-6949' 2nd Stage 88,739# 20/40	
28. PRODUCTION				
Date First Production Feb. 2, 2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In Pending Gas Tie-In
Date of Test NO TEST-RECOVERING FRAC	Hours Tested	Choke Size FLUID	Prod'n For Test Period	Oil - Bbl
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By	
30. List Attachments				
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief				
Signature		Printed Name <u>Steven S. Dunn</u> Title <u>Drlg & Prod Manager</u> Date <u>March 13, 2008</u>		
E-mail Address <u>sdunn@merrion.bz</u>				

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology