Submit To Appropriate Distriction State Lease - 6 copies	State of New Mexico						Form C-105						
Fee Lease - 5 copies	ease - 5 copies Ene			nergy, Minerals and Natural Resources				Revised June 10, 2003					
District I 1625 N French Dr , Hobbs, 1	NM 88240							WELL API NO.					
District II 1301 W Grand Avenue, Arte		Oil Conservation Division				on	ŀ	<b>30-045-34405</b> 5. Indicate Type of Lease					
District III				20 South St. Fr	ancis D	r.					R 🗖		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM	37505		-	STATE State Oil & Gas Lease No.					
1220 S St Francis Dr , Santa Fe, NM 87505				•		1100					· Padri e e e e e e e e e e e e e e e e e e e		
									Ioma				
	GAS WELL	⊠ DRY		OTHER			-	7. Lease Name or Unit Agreement Name  RCUD MAR 14 '08  HEIGHTS COM					
b. Type of Completion: NEW MORK WELL OVER		☐ PLUG		DIFF. RESVR. 🔲 OTHI	R P		ŀ	OIL CONS. DIV.					
2. Name of Operator		BACI		RESTR OTTO				8. Well No.					
MERRION OIL & GAS CORPORATION								1Z					
3. Address of Operator								9 Pool name or Wildcat					
610 REILLY AVENUE, I	FARMINGTON, NM	87401						BASIN DAKOTA					
4 Well Location													
Unit LetterA	637	Feet Fro	m The _	North	Liı	ne and	7	<b>53</b> 1	Feet From T	ne <u> </u>	Line Line		
Section	<b>35</b> To	wnship	30N	Range	13W	NM	PM	San Jua	an		County		
10. Date Spudded 11 10/18/2007	. Date T.D. Reache 10/27/2007			Compl. (Ready to Prod 2/5/2008	.)	56	96' 0	& RKB, RT L/5708' KB	, GR, etc.)	14. Elev.	. Casınghead		
15. Total Depth	16. Plug Bac <b>6960' KB</b>			Multiple Compl. How nes?	Many	18. Interv Drilled By		Rotary Too 0-TD	ls	Cable '	Γools		
7135' MD/6411' TVD  19. Producing Interval(s),	of this completion	- Top, Bot	tom, Na	me					20. Was D	pirectional S	urvey Made		
7075'-7084'; 7010'-700 21. Type Electric and Oth	84'; 6996'-7002';	6932′-694	19' (Dal	kota)				Yes (MWD)  22. Was Well Cored					
Den/Neut/Ind/GR; GR/C								No					
23.				SING RECOR			trin						
CASING SIZE 8-5/8"	WEIGHT LI	3./FT.	3./FT. DEPTH SET 337' KB			HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PUI				
4-1/2"	11.6#				7-7/8"				(2202 cu.ft				
					·								
24.			I INI	ER RECORD			25.		TUBING	PECOPD			
SIZE TOP	E	OTTOM	LIIN	SACKS CEMENT	SCREE	N	SIZ	E	DEPTH	1 SET	PACKER SET		
								2-3/8"	692	O' MDKB	None		
26 Perforation record ( Dakota: 7075'-7084' (3			l' <i>(')</i> enf	- 108 holes):	27. ACID, SHOT, FR								
6996'-7002' (3 spf - 18					6996'-7084'		<u> </u>				MATERIAL USED Stage 305,872# 20/40;		
					1	32'-6949'			38,739# 20		,0.1		
28					DUC'								
				(Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in Pending Gas Tie-in					
Feb. 2, 2008  Date of Test Hou	rs Tested (	Choke Size		Prod'n For	Oil - Bb	1	Gas	- MCF	Water	- Bbl.	Gas - Oil Ratio		
NO TEST-REGOVE	RING FRAC	FLUID		Test Period	<u> </u>								
Flow Tubing Casi	· .	Calculated 2 Hour Rate	24-	Oil - Bbl.	Gas	- MCF		Vater - Bbl.	Oi	I Gravity - A	API - <i>(Corr.)</i>		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By						
Vented 30. List Attachments													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  Printed  Signature  Name  Steven S. Dunn  Title  Drlg & Prod Manager  Date March 13, 2008													
E-mail Address sdr	unn@merrion h	oz	101110	<u> </u>	<u></u> 111	DIE C	- 110	a manage	<u>.</u> Dan	- iviui Oli I	2,200		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Noi	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Ojo Alamo T. Penn				
T. Salt_	T. Strawn	T. Kirtland-Fruitland	1416′	T. Penn, "C"			
B. Salt_	T. Atoka	T. Pictured Cliffs	1646′	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	3214′	T. Leadville			
T. 7 Rivers	T. Devonian_	T. Menefee	3319′	T. Madison			
T. Queen	T. Silurian_	T. Point Lookout	4021'	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	4386′	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	5311'	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	6059'	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	6241'	Т			
T. Blinebry	T. Gr. Wash	T. Morrison		T.			
T.Tubb	T. Delaware Sand	T.Todilto		T			
T. Drinkard	T. Bone Springs_	T. Entrada		T.			
T. Abo	T.	T. Wingate		T.			
T. Wolfcamp	T.	T. Chinle		Т.			
T. Penn	T	T. Permian		T.			
T. Cisco (Bough C)	T. Cisco (Bough C) T.			Т.			
				OIL OR GAS			

T. Dri	nkard		T. Bone Springs	7	Γ. Entrad:	a		T		
T. Abo	0		T	_ 7	Γ. Winga	te		Т		
T. Wo	lfcamp_		T.	_ 7	Γ. Chinle			T.		
T. Penn T.			T. Permian				T.			
T. Cisco (Bough C) T.			7	Γ. Penn ".	A"		T.			
									OIL OR GAS	
									SANDS OR ZONES	3
No. 1,	from.∴.		to		No. 3, f	rom		to		
No. 2,	from		to							
-			IMPORTAN'							
Include	e data or	rate of wat	er inflow and elevation to which w							
			to				feet			
			to							
			to							
110. 5,									• • • • • • • • • • • • • • • • • • • •	
			LITHOLOGY RECORI	) (A1	ttach ad	ditiona	al sheet if n	ecessary)		
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet		Lithology	
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