

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-34273 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Cassidy <div style="text-align: right; font-weight: bold;">RCVD MAR 25 '08</div> <div style="text-align: right; font-weight: bold;">OIL CONS. DIV.</div>															
2. Name of Operator McElvain Oil & Gas Properties, Inc.		8. Well No. 1R <div style="text-align: right; font-weight: bold;">DIST. 3</div>															
3. Address of Operator 1050 17 th St, Suite 1800, Denver, CO 80265		9. Pool name or Wildcat Fulcher Kutz Pictured Cliffs															
4. Well Location Unit Letter H : 2080 Feet From The North Line and 660 Feet From The East Line Section 19 Township 29N Range 11W NMPM SAN JUAN County																	
10. Date Spudded 7/19/07	11. Date T.D. Reached 7/29/07	12. Date Compl. (Ready to Prod.) 12/27/07															
13. Elevations (DF& RKB, RT, GR, etc.) 5488 GR		14. Elev. Casinghead															
15. Total Depth 1805	16. Plug Back T.D. 1682	17. If Multiple Compl. How Many Zones?															
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 1600-1620 Pictured Cliffs															
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL/CCL/GR/VDL															
22. Was Well Cored																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET															
8 5/8"	24#	450'															
5 1/2"	15.5#	1786'															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>HOLE SIZE</td> <td>CEMENTING RECORD</td> <td>AMOUNT PULLED</td> </tr> <tr> <td>12 1/4"</td> <td>272</td> <td>10</td> </tr> <tr> <td>7 7/8"</td> <td>250</td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>			HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	12 1/4"	272	10	7 7/8"	250							
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED															
12 1/4"	272	10															
7 7/8"	250																
24. LINER RECORD																	
SIZE	TOP	BOTTOM															
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td></td> <td></td> </tr> </table>			SACKS CEMENT	SCREEN													
SACKS CEMENT	SCREEN																
25. TUBING RECORD																	
SIZE	DEPTH SET	PACKER SET															
2 3/8"	1654'																
26. Perforation record (interval, size, and number) 1600'-1620' - 3 spf- 0.43" - 60 shots																	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>1600-1620</td> <td>924 gal 15 % HCL, 360,000 scf N2, 416 bbls 2% KCL,</td> </tr> <tr> <td></td> <td>127,980 # 16/30 SAND</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1600-1620	924 gal 15 % HCL, 360,000 scf N2, 416 bbls 2% KCL,		127,980 # 16/30 SAND									
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																
1600-1620	924 gal 15 % HCL, 360,000 scf N2, 416 bbls 2% KCL,																
	127,980 # 16/30 SAND																
28. PRODUCTION																	
Date First Production TBD		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping															
Well Status (Prod. or Shut-in) Shut-In																	
Date of Test 1/13/2008	Hours Tested 24	Choke Size 3/8"															
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 116															
Water - Bbl. 1	Gas - Oil Ratio																
Flow Tubing Press. 21	Casing Pressure 54	Calculated 24-Hour Rate															
Oil - Bbl. 0	Gas - MCF 116	Water - Bbl. 1															
Oil Gravity - API - (Corr.)																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By															
30. List Attachments																	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div style="width: 30%;"> Signature </div> <div style="width: 70%;"> Printed Name Deborah K Powell Title Eng Tech Supervisor Date 3/24/2008 E-mail Address DebbyP@McElvain.com </div> </div>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 294	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 461	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1599	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 1806	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology