

59 - 30-039-07208
62 - 30-039-07202

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO
(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit NE Sec. 6 Twp 27 Rng 5

Name of Well/Wells or Pipeline Serviced SAN JUAN 27-5 UNIT #59, #62

cps 74lw

Elevation 6494' Completion Date 7/17/72 Total Depth 280' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 40'

Depths gas encountered: N/A

Type & amount of coke breeze used: 2200 lbs.

Depths anodes placed: 195', 185', 175', 145', 135', 125', 115', 105', 95', 60', 50',

Depths vent pipes placed: N/A

Vent pipe perforations: 195'

Remarks: qb #2

RECEIVED
MAY 31 1991
OIL CON. DIV.
DIST. 3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

Logg

Drilling Log (Attach Hereto). ☐

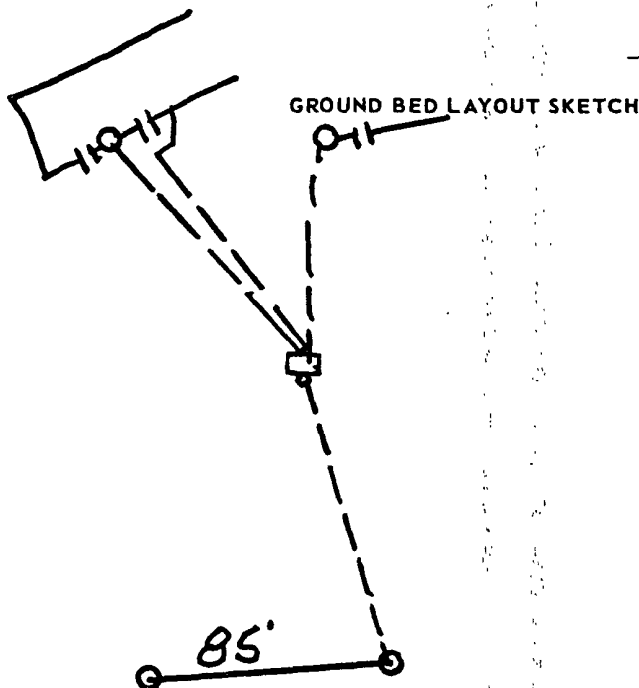
Completion Date **7-17-72**

Well Name SJ 27-5 #59 & 62		Location NE6-27-5		CPS No. 741 W	
Type & Size Bit Used 6 3/4				Work Order No. 54006 184-54069-50-24	
Anode Hole Depth 280'	Total Drilling Rig Time		Total Lbs. Coke Used EST 2200	Lost Circulation Mat'l Used	
Anode Depth					
# 1 195	# 2 185	# 3 175	# 4 145	# 5 135	# 6 125
# 7 115	# 8 105	# 9 95	# 10 60		
Anode Output (Amps)					
# 1 3.8	# 2 4.0	# 3 3.4	# 4 2.5	# 5 3.5	# 6 3.6
# 7 4.2	# 8 3.5	# 9 3.9	# 10 3.4		
Anode Depth					
# 11 50	# 12 40	# 13	# 14	# 15	# 16
# 17	# 18	# 19	# 20		
Anode Output (Amps)					
# 11 4.2	# 12 2.8	# 13	# 14	# 15	# 16
# 17	# 18	# 19	# 20		
Total Circuit Resistance		No. 8 C.P. Cable Used		No. 2 C.P. Cable Used	
Volts 11.8	Amps 14.0	Ohms 0.84			

Remarks: **Driller said water at 40' water level over night at 70'-**
Vent Perforated @ 195'
Pump 2755 hours

All Construction Completed

Paul H. Darrells
(Signature)



74/W DAILY DRILLING REPORT

C.P.S. # 74/W

LEASE S. J. 27-5 WELL NO. 62 CONTRACTOR M. J. Moore RIG NO. REPORT NO. DATE 7-17 1972

MORNING						DAYLIGHT						EVENING					
Driller		Total Men In Crew				Driller		Total Men In Crew				Driller		Total Men In Crew			
FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.		FROM	TO	FORMATION	WT-BIT	R.P.M.	
0	30	Any Sand				90	150	Shale									
30	70	Wet Sand (Water)				150	180	Sand									
35	70	Shale				170	200	Shale									
70	90	Sand				220	240	Sand									

BIT NO.		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.	BIT NO.		NO. DC	SIZE	LENG.
SERIAL NO.		STANDS			SERIAL NO.		STANDS			SERIAL NO.		STANDS		
SIZE		SINGLES			SIZE		SINGLES			SIZE		SINGLES		
TYPE		DOWN ON KELLY			TYPE		DOWN ON KELLY			TYPE		DOWN ON KELLY		
MAKE		TOTAL DEPTH			MAKE		TOTAL DEPTH			MAKE		TOTAL DEPTH		

MUD RECORD			MUD, ADDITIVES USED AND RECEIVED				MUD RECORD			MUD, ADDITIVES USED AND RECEIVED				MUD RECORD			MUD, ADDITIVES USED AND RECEIVED			
Time	Wt.	Vis.					Time	Wt.	Vis.					Time	Wt.	Vis.				

FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN	FROM	TO	TIME BREAKDOWN

REMARKS -	REMARKS -	REMARKS -

SIGNED: Toolpusher D. M. Moore Company Supervisor _____

