

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-039-30270
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
RCVD MAR 18 '08
OIL CONS. DIV.
DIST. 3
San Juan 28-7 Unit

2. Name of Operator
ConocoPhillips

8. Well No.
224F

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
Blanco MV/Basin DK

4. Well Location
 Unit Letter **A** **1300'** Feet From The **North** Line and **840'** Feet From The **East** Line
 Section **28** Township **28N** Range **7W** NMPM **San Juan** County

10. Date Spudded 10/1/07	11. Date T.D. Reached 10/29/07	12. Date Compl. (Ready to Prod.) 3/11/08	13. Elevations (DF&RKB, RT, GR, etc.) 6085' GL	14. Elev. Casinghead
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15. Total Depth 7492' TMD/7150' TVD	16. Plug Back T.D. 7488' TMD/7146' TVD	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By X	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Dakota 7296' 7484'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR/CCLCBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H-40	229'	12 1/4"	surface 75sx (122 cf)	2 BBL
7"	23#, L-80	4646'	8 3/4"	Surface, 840 sx (1657 cf)	80 bbls
4 1/2"	11.6#, L-80	7491'	6 1/4"	TOC 4100' 210sx (427cf)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7388'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)
.34" @ 2 spf
7296' - 7416' = 44 holes
@ 1 SPF
7396' - 7296' = 15 holes
total holes = 59

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7296' - 7484'	Acidize w/10 bbls 15% HCL. Frac w/73,878 gals slickwater w/17,000# 20/40 TLC Sand

28. PRODUCTION


Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 3/11/08	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period trace	Oil - Bbl. 75 mcf	Gas - MCF .21 bwph	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI - 673#	Casing Pressure SI - 590#	Calculated 24-Hour Rate 1 bopd	Oil - Bbl. 1795 mcf	Gas - MCF 5 bwph	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
This is a MV/DK well being DHC per order #2626AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Rhonda Rogers** Title **Regulatory Technician** Date **3/17/08**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	1974	T. Penn. "B" _____
T. Kirtland-Fruitland _____	2088' 2453'	T. Penn. "C" _____
T. Pictured Cliffs _____	2933	T. Penn. "D" _____
T. Cliff House _____	4580	T. Leadville _____
T. Menefee _____	4820	T. Madison _____
T. Point Lookout _____	5204	T. Elbert _____
T. Mancos _____	5655	T. McCracken _____
T. Gallup _____	6453	T. Ignacio Otzte _____
Base Greenhorn _____	7250	T. Granite _____
T. Dakota _____	7294	T. _____
T. Morrison _____		T. _____
T. Todilto _____		T. _____
T. Entrada _____		T. _____
T. Wingate _____		T. _____
T. Chinle _____		T. _____
T. Permian _____		T. _____
T. Penn "A" _____		T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

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 State Lease - 6 copies
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Santa Fe, New Mexico 87504-2088

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RCVD MAR 18 '08
OIL CONS. DIV.
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15. Total Depth 7492' TMD/7150' TVD	16. Plug Back T.D. 7488' TMD/7146' TVD	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By	Rotary Tools X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name
Blanco Mesaverde 4590' - 5556'

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
GR/CCLCBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#,H-40	229'	12 1/4"	surface 75sx (122 cf)	2 BBL
7"	23#, L-80	4646'	8 3/4"	Surface, 840 sx (1657 cf)	80 bbls
4 1/2"	11.6#, L-80	7491'	6 1/4"	TOC 4100' 210sx (427cf)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8" 4.7# J-55	7388'	

26. Perforation record (interval, size, and number) .34" PLO/LMF @ 1 spf 4948' - 5666' = 30 holes .34" UMF/CH @ 1 SPF 4590' - 4887' = 32 holes total holes =62	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4948' - 5666'	Acidize w/10 bbls 15% HCL. Frac w/51,534 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand tailed w/11,500# 20/40 TLC, N2 = 1,146,800 SCF
	4590' - 4887'	Acidize w/10 bbls 15% HCL. Frac w/12,060 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand tailed w/10,000# 20/40 TLC. N2 = 890,000 SCF

28. PRODUCTION

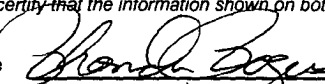
Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 3/6/08	Hours Tested 1	Choke Size 1/2"	Prod'n for Test Period .04 boph	Oil - Bbl. 78 mcf	Gas - MCF .46 bwph	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI - 673#	Casing Pressure SI - 590#	Calculated 24-Hour Rate 1 bopd	Oil - Bbl. 1878 mcfd	Gas - MCF 11 bwpd	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By _____

30. List Attachments
This is a MV/DK well being DHC per order #2626AZ.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Rhonda Rogers** Title **Regulatory Technician** Date **3/17/08**

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- T. Penn _____
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- T. Simpson _____
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- T. Penn. "D" _____
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No. 1, from _____ to _____ feet _____
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