

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD MAR 28 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit **I**

(NESE), 2175' FSL & 660' FEL, Section 18, T29N R10W, NMPM

5. Lease Number
USA SF-078716-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hubbell 3P
9. API Well No.
30-045-34196
10. Field and Pool

Blanco MV/Basin DK

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

12/3/07 RU BWWC WL & run GR/CCL/CBL from 6736' to surface. TOC @ 4380' & 7" @ 3988'. 12/14/07 Verbal Wayne Townsend ok to frac & no remedial needed. PBSD @ 6747'.
12/14/07 Install frac valve & PT csg to 4100#/15 mins - ok. ✓

12/17/07 RU BWWC WL & perf DK .34" @ 1 SPF 6583', 6585', 6587', 6589', 6591', 6593', 6595', 6597', 6599', 6609', 6611', 6613', 6615', 6617', 6619', 6621', 6631', 6633', 6635', 6637', 6639', 6641', 6643', 6645', 6647', 6649', 6651', 6653', 6655', 6657', 6659', 6661', 6663', 6665', 6667', 6669', 6671', 6673', 6675', 6677' = 40 holes, @ 2 SPF 6697', 6699', 6701', 6703', 6708', 6710', 6718', 6720', 6722' = 18. Total DK holes = 58. Acidize w/10 bbls 15% HCL. Frac w/2339 bbls slickwater w/ 41,080# 20/40 TLC Proppant. RIH w/CFP & set @ 4831'.

12/17/07 RU BWWC WL to perf PLO?LMF .34" @ 1 SPF 4488', 4490', 4494', 4496', 4517', 4519', 4521', 4523', 4539', 4541', 4551', 4553', 4559', 4561', 4563', 4571', 4573', 4685', 4687', 4689', 4693', 4695', 4713', 4715', 4717', 4727', 4729', 4731' = 28 Holes. Acidize w/10 bbls 15% HCL. Frac w/1113 bbls 60Q slickfoam, w/101,280 20/40 Brady Sand. N2 = 965,000 SCF.

Flow back well for 4 days.

CONT.....

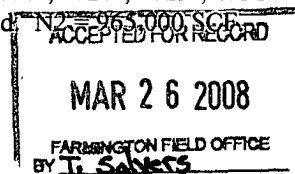
14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 3/20/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

NMOCD



CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Hubbell 3P

API # 30-045-34196

12/21/07 RIH w/CBP & set @ 4388'.

2/29/08 RIH w/mill & M/O CBP @ 4388'. C/O fill. 3/7/08 Flow test the MV. M/O CFP @ 4831'.

3/13/08 Flow test DK.

3/14/08 RIH w/214 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6623'. ND BOP & NU WH.

3/17/08 RD & RR. ✓