

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-078135

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 78344B-DK

7. UNIT AGREEMENT NAME
Huerfanito Unit

8. FARM OR LEASE NAME, WELL NO.

Huerfanito 80F

9. API WELL NO.

30-045-34393 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 10, T26N, R09W, NMPM
RCVD MAR 28 '08
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

MAR 25 2008

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D, (NWNW), 1045' FNL & 1010' FWL

At Bottom

At top prod. interval reported below Same as above

At total depth Same as above

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

11/08/07

16. DATE T.D. REACHED

2/5/08

17. DATE COMPL. (Ready to prod.)

3/18/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6333' KB 6345'

20. TOTAL DEPTH, MD & TVD

6769'

21. PLUG BACK T.D., MD & TVD

6769'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6454' - 6661'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8", J-55	24#	342'	12-1/4"	surface; 230sx (274cf)	17 bbbs
5 1/2", N-80	17#	6704'	7 7/8"	TOC surf; 842 sx (1782 cf)	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6633'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
6552' - 6661' = 26 holes
.34" @ 1 SPF
6454' - 6474' = 10 holes
Total DK holes = 36

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6454' - 6661' 10 bbbs 15% HCL. Frac w/196,800 gal 85Q foam
w/24,910# 20/40 Brady Sand
N2 = 4,866,600 SCF.

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/18/08 HOURS TESTED 1 CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD 0 OIL-BBL GAS-MCF TSTM WATER-BBL 3.7 bwph GAS-OIL RATIO

FLOW TUBING PRESS SI-775# CASING PRESSURE SI-885# CALCULATED 24-HOUR RATE 0 OIL-BBL GAS-MCF TSTM WATER-BBL 89 bwph OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This well is a DK standalone. Couldn't get a good test. Production will be reported with First Delivery.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE

AC3/20/08 FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 6

MAR 26 2008

FARMINGTON FIELD OFFICE
BY [Signature]

Well Name		Huerfanito 80F			
Ojo Alamo	1213'	1344'	White, cr-gr ss.	Ojo Alamo	1213'
Kirtland	1344'	1694'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1344'
Fruitland	1694'	2057'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1694'
Pictured Cliffs	2057'	2170'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2057'
Lewis	2170'	2493'	Shale w/siltstone stringers	Lewis	2170'
Huerfanito Bentonite	2493'	2933'	White, waxy chalky bentonite	Huerfanito Bent.	2493'
Chacra	2933'	3501'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2933'
Mesa Verde	3501'	3715'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3501'
Menefee	3715'	4384'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3715'
Point Lookout	4384'	4848'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4384'
Mancos	4848'	5518'	Dark gry carb sh.	Mancos	4848'
Gallup	5518'	6375'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5518'
Greenhorn	6375'	6426'	Highly calc gry sh w/thin lmst.	Greenhorn	6375'
Graneros	6426'	6453'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6426'
Dakota	6453'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6453'

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