

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

USA NM-06738

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Sanchez 3F

9. API WELL NO

30-045-34451 - 0051

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34 T30N R10W, NMPM

RCVD APR 2 '08
OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

MAR 31 2008

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Bureau of Land Management

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Farmington Field Office

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I (NESE) 1790' FSL, 740' FEL

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE
New Mexico
DIST. 3

15. DATE SPUNDED 11/27/07 16. DATE T.D. REACHED 12/17/07 17. DATE COMPL (Ready to prod) 3/24/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6038' KB 6055'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7108'

21. PLUG, BACK T.D., MD & TVD 7087'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
yes

ROTARY TOOLS CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6903' - 7050'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	230'	12 1/4"	surface; 75 sx (120 cf)	2 bbls
7" J-55	20#	4487'	8 3/4"	surface; 654 sx (1320 cf)	70 bbls
4 1/2" J-55	11.6#	7108'	6 1/4"	TOC 3850'; 208 sx (412 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6977'	

31. PERFORATION RECORD (Interval, size and number)

@ .34" @1 SPF
6903' - 6968' = 19 holes
.34" @ 2 SPF
6980' - 7050' = 46 holes

Total Holes = 65

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6903' - 7050'
Spearhead 10 bbls 15% HCL. Frac w/100,000 gals
Slickwater, w/40,340# 20/40 TLC Proppant

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
3/20/08	1	1/2"	Trace		86 mcf	1.3 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI - 1176#	SI - 1180#	Trace		2066 mcfd	32 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a stand alone Basin Dakota well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles Rogers TITLE Regulatory Technician

DATE

3/28/08; CEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

This is to be used as a record of any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

APR 01 2008
FARMINGTON FIELD OFFICE
BY T. SANCHEZ

Well Name		Sanchez 3F	
Ojo Alamo	1300'	1423'	White, cr-gr ss.
Kirtland	1423'	2205'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	2205'	2522'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	2522'	2688'	Bn-Gry, fine grn, tight ss.
Lewis	2688'	3153'	Shale w/siltstone stringers
Huerfano Bentonite	3153'	3530'	White, waxy chalky bentonite
Chacra	3530'	4080'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Mesa Verde	4080'	4296'	Light gry, med-fine gr ss, carb sh & coal
Menefee	4296'	4806'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4806'	5200'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	5200'	6058'	Dark gry carb sh.
Gallup	6058'	6786'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh
Greenhorn	6786'	6842'	Highly calc gry sh w/thin lmst.
Graneros	6842'	6902'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	6902'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks