

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078764
		6. If Indian, Allottee or Tribe Name N/A
		7. If Unit or CA, Agreement Designation Rosa
1. Type of Well Oil Well Gas Well X Other		8. Well Name and No. Rosa Unit #166B
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. API Well No 30-039-29844-2841
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640		10. Field and Pool, or Exploratory Area Blanco MV/Basin Mancos/Basin DK
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 2305' FNL & 2305' FEL Sec. 30, T31N, R5W		11. County or Parish, State Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>modify location</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company, LLC. plans to drill the above well as a Mesa Verde/Mancos/Dakota test. This will entail extensive coring and mud logging requiring a change in casing design (a separate sundry will filed with a new drilling plan). The new hole design will require us to have a larger reserve pit. We are requesting to enlarge our reserve pit to approximately 95' X 225' as per attached drawing. All construction activities will remain within the existing permitted construction zone.

RCVD MAR 31 '08
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Larry Higgins Title Drilling COM Date 3-27-08
Larry Higgins

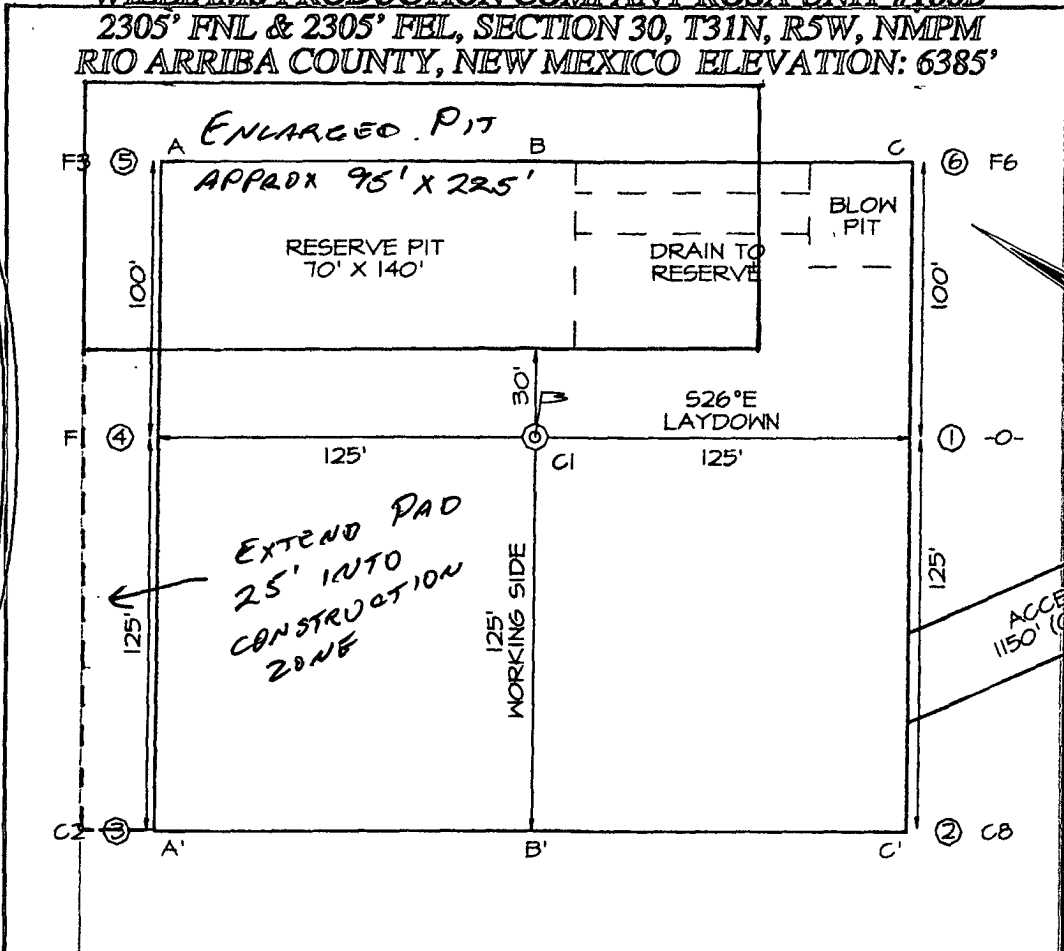
(This space for Federal or State office use)

Approved by Bill Davis Title EPTL Date 3/28/08

Conditions of approval, if any:

WILLIAMS PRODUCTION COMPANY ROSA UNIT #166B
 2305' FNL & 2305' FEL, SECTION 30, T31N, R5W, NMPM
 RIO ARriba COUNTY, NEW MEXICO ELEVATION: 6385'

LATITUDE: 36°52'17"
 LONGITUDE: 107°24'07"
 DATUM: NAD1927



EXISTING 50'
 CONSTRUCTION
 ZONE

