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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65.

SEP 22 1969

Tenneco Oil Company

Suite 1200 Lincoln Tower Building - Denver, Colorado 80203

| | |
|--|-------------------------------------|
| Person(s) for filing (Check proper box) | Other (Please explain) |
| Well <input checked="" type="checkbox"/> | |
| Completion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: | |
| Oil <input type="checkbox"/> | Dry Gas <input type="checkbox"/> |
| Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

Change of ownership give name
Address of previous owner

TRANSPORTER CHANGED FROM SHELL
OIL COMPANY TO SHELL PIPE LINE
CORPORATION EFFECTIVE 12/31/69

| | | | | | | | | |
|-------------------------------|----------|--------------------------------|-----------------------|---------------|--------------------|-------|----------|--------|
| DESCRIPTION OF WELL AND LEASE | | | | | | | | |
| Well Name | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. | | | | |
| Hospah | 32 | Hospah South (Lower Sand) | State, Federal or Fee | NM 8269 | | | | |
| Location | | | | | | | | |
| Unit Letter | C | 550 | Feet From The North | Line and 2370 | Feet From The West | | | |
| Line of Section | 12 | Township | 17N | Range | 9W | NMPM, | McKinley | County |

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|---------|---------|--------|----------------------------|------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Shell Oil Company | P. O. Box 1588 - Farmington, New Mexico 87401 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Well produces oil or liquids, or location of tanks. | Unit C | Sec. 12 | Twp. 17 | Rge. 9 | Is gas actually connected? | When |

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

| | | | | | | | | |
|-------------------------------------|--|-----------------|--|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 9-5-69 | 9-9-69 | 1647 | open hole | | | | | |
| Productions (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 7048 GR | Hospah So. (Lower Sand) | 1637 | 1607 | | | | | |
| Productions | Depth Casing Shoe | | | | | | | |
| None Open Hole | 1632 | | | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 13-3/4 | 10-3/4 | 64 | 70 |
| 9-7/8 | 7 | 1632 | 125 |

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| 9-9-69 | 9-11-69 | Pumping | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| 24 hours | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| 158 | 158 | 0 | TSTM |

TEST WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

B. A. Ford
(Signature)
Sr. Production Clerk
(Title)
9-12-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 15 1969, 19
BY *George C. Carter*
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply