30-039-20753

SUBMIT IN TRIPLICATE

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

				•	
5.	LEASE	DESIGNATION	AND	SERIAL	NO.
9	$\mathbf{SF} = 0$	78922			

DEPARTMENT OF THE INTERIOR				5. LEASE DESIGNATION	ON AND SERIA	L NO.	
	GEOLO	GICAL SURVEY			SF 078922		
APPLICATIO	N FOR PERMIT T	O DRILL, DEEPI	EN, OR PLUG E	BACK	6. IF INDIAN, ALLOT	TEE OR TRIBE	NAME
1a. TYPE OF WORK	3.5	·	505		1	· · · · · · · · · · · · · · · · · · ·	
DR	ILL 🖺	DEEPEN 🗌	PLUG BA	cķ_□-	7. UNIT AGREEMENT		
b. TYPE OF WELL		6 .	NGLE CO MULTIP	1/ 1/1/20	Canyon Lar		
WELL W	AS OTHER		NE X ZONE	<u> </u>	8. FARM OR LEASE	AME	
2. NAME OF OPERATOR	al Gas Company	Ĺ	H AUG 20 150	7. M	Canyon Lar	go Unit	
3. ADDRESS OF OPERATOR	at Oas Company	7.		J 77 4	222 No.		
PO Box 990, F	armington, NM	87401	Control of		10. FIELD AND POOL		
4. LOCATION OF WELL (R At surface	eport location clearly and	in accordance with any S	state requirements.*)	1	Ballard Pict	ared Clif	ifs
At surface		1100'S, 15	00'E	3	11. SEC., T., R., M., O	R BLK.	
At proposed prod. zon	ne · · · · · · ·				Sec. 3, T-2		7 - W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFFICE	E.*	10	12. COUNTY OR PARI	SH 13. STAT	re -
				6. f::	TO A A TO A	NINE	
15. DISTANCE FROM PROP	USED*	16. NO	OF ACRES IN LEASE		Rio Arriba of Acres Assigned	NM_	/VS
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.)	INE, FT.			TOT	HIS WELL	160	
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,	19. Pr	2625	20. ROTA Rota	RY OR CABLE TOOLS		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		at of with	11.2 th	22. APPROX. DATE	WORK WILL S	TART*
23.	- P	ROPOSED CASING ANI	CEMENTING PROGRA	AM .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		" QUANTITY OF CEM	1ENT	**
12 1/4"	8 5/8''	24.0#	120'	106	cu.ft. to circ	ulate	ج.
6 3/4''	2 7/8"	6,4#	2625'	270	cu.ft. to cove	r Ojo Al	a mo
,			•	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	[편 일시 (BH)] B	- 1, 7, - 3, 5	To the second se
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			:	§ 4			
Selectively pe	rforate and sandv	vater fracture th	e Pictured Cliffs	format	tion.		
belootively po	riorato ana bana.		1			ŸĘŶ	
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				1.4.1		3.	
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The SE/4 of S	ection 3is dedicat	ed to this well.	:		E. BENEI AT	U \	
		The second s	ارما و بدايا المحادث مي الحديثين في الإسلام المحادث الدارات المحادث المحادث المحادث المحادث المحادث المحادث ال	/s	AHE 15	- 1	
	e de la companya de l	and the management of the second	and the second s	***	197	3.	-
	. **	and the second s	· ·	. 112		II C	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED D. B. Brisco	TITLE	Drilling Clerk	DATE 8-9-73
(This space for Federal or State office use)	;		PEDER E
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	APPROVAL DATE	DATE AUG 1 0 1973
COMMITTORS OF APPROVAL, IF ANT.	•		

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

Form C-10L Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries Operator El Paso Matural Gas Company Canyon Largo 222 Unit Letter Section 24N 711 Actual Footage Location of Well: 1100 South 1500 feet from the line and Ground Lavel Elev. Producing Formation Pocl 6961 Ballard Pictured Cliffs Pictured Cliffs 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation __ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.), No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Drilling Clerk AUG 13 1973 EL PASO NATURAL GAS COMPANY OIL CON. COM AUGUST 9, 1973 I hereby certify that the well location shown on this plat was plotted from field SF-078922 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best knowledge and beliefs 15001 'ertiticate Uc.

3950

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