

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator TEXACO INC.	Well API No. 30039105070001
Address 3300 North Butler Farmington NM. 87401	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla "B"	Well No. 10	Pool Name, including Formation SO. Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. Contract #68
Location Unit Letter P : 660' Feet From The East Line and 660' Feet From The South Line				
Section 32	Township 25N	Range 5W	, NMPM, RIO ARRIBA County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
TEXACO INC.	3300 North Butler Farmington NM.			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?	When?			
yes	9-5-90			
If this production is commingled with that from any other lease or pool, give commingling order number: R-7657				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X		X				X
Date Spudded 5-24-58	Date Compl. Ready to Prod. 8-10-90	Total Depth 6135		P.B.T.D. 2792				
Elevations (DF, RKB, RT, GR, etc.) 6715 D.F.	Name of Producing Formation SO. Blanco P.C.	Top Oil/Gas Pay 2628		Tubing Depth 2667				
Perforations (2628-2640) (2669-2674) (2685-2688) (2692-2701) 29' 58 Hole						Depth Casing Shoe 6134		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15 "	10 3/4		328		300sx CIRC CMT.			
7 7/8	15.50		6134		250sx TOC 4700			
	DV TOOL		3645		500sx TOC 1500			
	2 3/4		2667					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
506	24 HRS	0	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	618	761	1/2

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alan A. Kleier
Signature
Alan A. Kleier Area Manager
Printed Name
9-6-90 (505) 325-4397
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **JAN 08 1991**
By *Eric Busch*
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #2**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.