

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texaco Inc.

3. Address and Telephone No.

3300 N. Butler, Farmington N.M. 87401 (505) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL
P-SEC 32-T25N-R5W

Contract #68

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla "B" #10

9. API Well No.

30-039-10507

10. Field and Pool, or Exploratory Area

So. Blanco - PC

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice
JAN 04 1991
OIL CON. DIV.
DIST. 3

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☒ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TEXACO INC. recently recompleted the subject well in the Pictured Cliffs formation. The following is the summary of the recompletion:
MIRUSU. NUBOP. TOOH w/ tbg. TIH w/ retainer & set @ 5970'. Squeezed Gallup w/ 40 sks. Class B cmt. Spotted last 5 sks. on top of retainer. Pull up hole & reverse out tbg volume. Spotted 39 BBLs of 9.2#/50 vis mud from 5940'-4294'. PUH to 4294'. Spotted 25 sks. cmt from 4294'-4074'. PUH to 4074'. Spotted 7 BBLs of mud from 4074'-3773'. PUH to 4074'. Spot 50 sks. from 3773'-3332'. Full returns during entire job. PUH to 2880'. Wait for cmt to harden. Tbg stuck @ 2832'. Cut-off tbg @ 2792'. Ran GR-CNL-CCL from 2792'-2000'. Perforated Pictured Cliffs formation @ intervals 2628'-40', 2669-74', 2685'-88', 2692'-2701'. TIH w/ pkr to 2540'. Acidize fm w/ 1500 gals. of acid. Frac fm w/ 44,000 gals. slickwater w/ 40,000 lbs of sand. Well flowed to tanks. Swabbed. SN set @ 2667'. NDBOP. Well flowed through 1/2" choke nipple @ daily rate of 506 MCFPD. FTP=40, CP=180.

14. I hereby certify that the foregoing is true and correct

Signed Alan C. White Title Area Manager

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

DEC 21 1990

NMOCD

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side