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WELL COMPLETION OR RECOMPLETION REPORT AND THE CONTROL OF THE CONT							TERIO	R			Expire	s: Dece	mber 31, 1991
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Giant Exploration & Production 1. ADDRESS AND TELEPHONE NO. P.O. BOX 2810, Farmington, NM 87499 (505) 326-325 1. LOCATION OF WELL, (EXPERIMENTAL COLUMN ALL ENGINEERS) At top 1904 FNL, 2510' FEL, Sec. 27, T25N, R12N At top 1904 Internal reported below At total depth At total depth 15. Date 50-1008 15. Date 7.0 Keached below At total depth 16. Date 50-1008 15. Date 7.0 Keached below At total depth 17. Date 50-1008 15. Date 7.0 Keached below At total depth 18. Date 50-1008 15. Date 7.0 Keached below At total depth 19. Date 50-1008 15. Date 7.0 Keached below At total depth 10. Date 50-1008 15. Date 7.0 Keached below At total depth 11. Date 50-1008 15. Date 7.0 Keached below At total depth 12. 9-9-2 12. 11-92 17/7/3 ***Ph 11. Part 50-1008 15. Date 7.0 Keached below 11. Date 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below 11. Date 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below 11. Date 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below 11. Date 50-1008 15. Date 7.0 Keached below At FOODCION DEPTH 50-1008 15. Date 7.0 Keached below 11. Date 50-1008 15. Date 7.0 Keached below At total depth 12. Date 50-1008 15. Date 7.0 Keached below At total depth 12. Date 50-1008 15. Date 7.0 Keached below 12. Date 50-1008 15. Date 7.0 Keached below 13. Date 50-1008 15. Date 7.0 Keached below 14. FRODUCTION DATE 7.0 Keached below 15. TITLE 50-1008 15. Date 7.0 Keached below 16. TITLE 50-1008 15. Date 7.0 Keached below 17. TABLE 50-1008 15. Date 7.0 Keached below 18. TEACHED 50-1008 15. Date 7.0 Keached below 19. Table 50-1008 15. Date 7.0 Keached below 10. Table 50-100		L TYPE OF COM				J	M		1003	-			
3. ADDRESS AND TELEPHONE NO. P.O. BOX 2810, Farmington, NM 87499 (505)326-3325 1. IOCATION OF WILL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL, 2510' FEL, Sec. 27, T25N, R12W At top prod. internal reported below At total depth 14. FERRITI NO. 15. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 16. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE 12. OPPOSE 1110' FALLE BACK T.D. NO A TYO 22. IF MULTIPLE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE 11. STATE San Juan NM 13. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE San Juan NM 13. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE San Juan NM 14. FERRITI NO. 15. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE San Juan NM 15. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. STATE San Juan NM 15. DATE SPUDDID 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 11. SEC. T., R.M. OR BLOCK ARP SERVE Sec. 27, T25N, R12W 12. COUNTY OR San Juan NM 13. SELECTION 18. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REA. R.T. C., ECC.)* 10. STATE AND OF BLOCK ARP SERVE 10. STATE AND OF SERVE AND T.D. STATE COMPL. (READY TO CAMPLE T		WEN. I			BACK [DIFF.	Other				1 .		•
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P.O. Box 2810, Farmington, NM 87499 4. LOCKTION OF WELL (Report location clearly and in accordance with any State requirements)* 4. LOCKTION OF WELL (Report location clearly and in accordance with any State requirements)* At top prod. Interval reported below At total depth 14. PERMIT NO. DATE INSUED 15. DATE STUDDED 16. DATE NO. BACKED 17. DATE CONT. (Ready to prod.) 15. DATE STUDDED 16. DATE NO. BACKED 17. DATE CONT. (Ready to prod.) 16. DATE NO. BACKED 17. DATE CONT. (Ready to prod.) 18. ELEVATIONS (OF, RES. RT. G., ETC.)* 19. ELEV. CASINGHEAD 11. DATE STUDDED 11. DATE NO. BACKED 12. OUDSTICE NO. RAIL TO. 11. SECT. R. N. OB LOCK ADE NO. RAIL TO. 12. OUDSTIC ON P. SAMING 12. OUDSTIC ON P. SAMING 12. OUDSTIC ON P. SAMING 13. STATE 11. SECT. R. N. OB LOCK ADE NO. RAIL TO. 12. OUDSTIC ON P. SAMING 12. OUDSTIC ON P. SAMING 12. OUDSTIC ON P. SAMING 13. STATE 14. DATE NO. BACKED ON P. SAMING 15. DATE NO. BACKED ON P. SAMING 16. AND STATE NO. BACKED ON P. SAMING 16. AND STATE NO. BACKED ON P. SAMING 16. AND STATE NO. BACKED ON P. SAMING 17. OUTSTIC ON P. SAMING 18. STATE NO. BACKED ON P. SAMING 18. SAMING NO. BACKED ON P. SAMING NO. BACKED					duction	n	OIL		- 9		1		1.1
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7"											· · · · · · · · · · · · · · · · · · ·	3 -	<u> </u>
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N/A FLOW. TURING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-API (CORR.) 2/5 2/5 2/5			HOURS TESTED	C	HOKE BIZE				GA8310	r.	WATER-BBI	<u> </u>	GAS-OIL BATIO .
915 215 24-HOUR RATE			<u> </u>						No f				
$9/5 \mid 2/5 \mid \longrightarrow \mid$		FLOW, TUBING PRESS.	CASING PRESSU				GAS-	-MCF.		WATER-	-HBL.	OIL G	RAVITY-API (CORR.)
		910	1 215	-		1			.				

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

To be sold. 35. LIST OF ATTACHMENTS

11

TITLE V.P., Operations

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side) JUL

recoveries):		recoveries):			
514.4+12.2	0/71		NAME	MEAS, DEPTH	TRUE VERT. DEPTH
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Basal Fruitland	1076		****		
Pictured Cliffs	1084				
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