

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	2. NAME OF OPERATOR El Paso Natural Gas Company	3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750'S, 1750'W	5. LEASE DESIGNATION AND SERIAL NO. Tribal Contract #92	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Jicarilla	9. WELL NO.	10. FIELD AND POOL OR WILDCAT Tapatio Pictured Cliffs	11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA Sec. 31, T-27-N, R-3-W N.M.P.M.	12. COUNTY OR PARISH El Arriba	13. STATE New Mexico
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7145' GL											

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

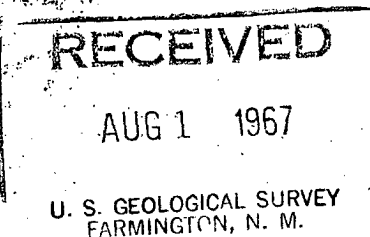
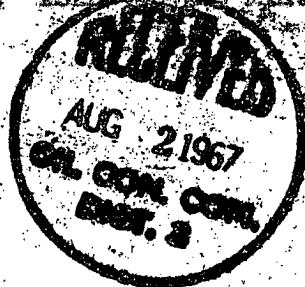
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 5-27-67 ~~JK~~ spudded well, drilling surface hole.

On 5-29-67 ran 4 joints 8 5/8", 24 1/2", J-55 casing (121') set at ground level w/125 sacks cement circulated to surface. W.O.C. 13 days, tested w/6000/30 Min. O. K.

On 6-16-67 T.D. 4072', ran 128 joints 2 7/8", 6 1/4", J-55 casing (4062') set at 4072' w/130 sacks cement. W.O.C. until completion.

On 7-20-67 P.B.T.D. 4061', tested casing to 4000' O. K. Perf. Pictured Cliffs 3924-48', 3990-4002' w/24 SP2. Press w/30,000/10/20 sand, 30,600 gal. water. Max. pr. 4000', BEP 1100', tr. pr. 3800-4000'. I.R. 24.5 BHP. Dropped 1 set of 24 balls, flushed w/1500 gal. water. BEP 1100', tr. pr. 3800-4000'.



18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE 7-24-67

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____