

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 990 FWL, Sec. 36, T27N, R3W, N.M.P.M.

RECEIVED
JAN 29 1999
OIL CON. DIV.
DIST. 3

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract #95

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 95 7A

9. API Well No.

30-039-21127

10. Field and Pool, or exploratory Area

Blanco MesaVerde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/1/98 MIRU. TOH and laydown 1 1/4" tubing string. TIH with RBP and packer set RBP at 4005'. Tested - OK.

12/2/98 Load hole with water and circ. clean. Isolate leak between 3568' and 3951'. Set packer at 3400'. Squeeze cemented leak with 150 sks class B with 2% CaCl2, 5#/sk gilsonite and 0.3% halad -344. (177 cu. ft.). Final squeeze pressure 600 psi.

12/3/98 TOH with packer. TIH and tag cement at 3449'. Drill cement to 3659'.

12/4/98 Drill out to 3920'.

12/7/98 Drill out of cement at 3930'. Tested casing to 700 psi-OK. TOH. TIH and release RBP. TOH.

12/8/98 TIH with packer to 5540'. Acidize perms with 1000 gals, 15% HCL. TOH.

12/9/98 TIH and tag at 6109'. RU air equipment. Prep to clean out.

12/10/98 Clean out to 6218' with air.

12/11/98 TOH. Ran 193 jts, 2 3/8", 4.7# J-55 tubing set at 6107'. Seating nipple 6074'. Nipple up wellhead. Release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 12/14/98

(This space for Federal or State office use)

Approved by

Title

Lands and Mineral Resources

Date

JAN 27 1999

Conditions of approval, if any: