

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-078357-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
RECEIVED

1. OIL WELL ☐ GAS WELL ☒ OTHER

92 OCT -0 PM 1:06

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

019 FARMINGTON, N.M.

8. FARM OR LEASE NAME
J. O. MARSHALL

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

9. WELL NO.
4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FSL & 1820' FWL, UNIT LETTER N, SE/SW

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

SEC. 1, T-27-N, R-9-W

14. PERMIT NO.

API - 30 045 28683

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-5961', KB-5974'

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) COMPLETION

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU COMPLETION UNIT. TIH & TAG CEMENT @ 2107'. PBTD 2107'. TESTED CASING TO 3000# FOR 30 MINUTES 09-30-92.
2. PERF w/ 4 JSPF: 1931, 1938-41, 1966-82, 1989-92, 1994-96, 1998-99, 2001, 2010-12, 2016, 2018-31, 2069-71. 180 HOLES. 09-30-92.
3. DOWELL ACIDIZED WITH 2250 GAL 7 1/2% NEFE. 09-30-92.
4. DOWELL FRACED WITH 92000 GAL 70 QUALITY N2 FOAM WITH 25400# 40/70 SAND AND 199400# 20/40 SAND. JOB COMPLETE 10-01-92. MAX PSI: 2470, MIN PSI: 1900, AVE PSI: 2200, AVE RATE 52 BPM.
5. TIH & CLEAN OUT SAND.
6. TIH WITH 2 3/8 PRODUCTION TUBING. SEATING NIPPLE @ 1929'.
7. FLOWED 21 HOURS 10-06-92. RECOVERED 66 MCFPD.
8. TESTING.

RECEIVED
OCT 22 1992
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

C. P. Basham / cwH

TITLE

DRILLING OPERATIONS MANAGER

DATE

10-07-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

OCT 20 1992

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMH