

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

RECEIVED
'92 OCT 1 PM 9 02

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		8. FARM OR LEASE NAME J. O. MARSHALL	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		9. WELL NO. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL & 1820' FWL, UNIT LETTER N, SE/SW		10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
14. PERMIT NO. API - 30 045 28683		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-5961', KB-5974'	
		11. SEC., T., R., OR BLK. AND SURVEY OR AREA SEC. 1, T-27-N, R-9-W	12. COUNTY OR PARISH SAN JUAN
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) SPUD, SURF. & PROD. CASING <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- FOUR CORNERS RIG #3 SPUD 12 1/4 HOLE @ 10:00am 09-14-92. DRILLED TO 312'. TD @ 2:00pm 09-14-92.
- RAN 7 JTS OF 8 5/8, 24#, J-55, STC CASING SET @ 312'. RAN 4 VANE & 2 CONVENTIONAL CENTRALIZERS.
- DOWELL CEMENTED WITH 340 SACKS CLASS G w/ 2% Cacl2 (15.8ppg, 1.17cf/s). PLUG DOWN @ 5:00pm 09-14-92. CIRCULATED 106 SACKS.
- NU & TEST BOP TO 1500#. TESTED CASING TO 1500# FOR 30 MINUTES FROM 5:45am TO 6:15am 09-15-92.
- WOC TIME 13 1/2 HOURS FROM 5:00pm 09-14-92 TO 6:30am 09-15-92.
- DRILLED 7 7/8 HOLE TO 2185'. TD @ 2:30am 09-16-92.
- ATLAS RAN GR-SP-DISF, GR-ZDN-CNL-CAL, GR-ML-CAL FROM 2185' TO 312'. PULLED GR TO SURFACE.
- RAN 31 JTS OF 5 1/2, 15.5#, & 29 JTS OF 17# J-55, LTC CASING SET @ 2185'. RAN 2 VANE & 8 CONVENTIONAL CENTRALIZERS.
- DOWELL CEMENTED WITH 350 SACKS 35/65 POZ CLASS G w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.5ppg, 1.86cf/s). F/B 110 SACKS CLASS G (15.8ppg, 1.15cf/s). PLUG DOWN @ 11:15pm 09-16-92. CIRCULATED 110 SACKS.
- ND. RELEASE RIG 09-17-92.
- PREP TO COMPLETE.

RECEIVED
SEP 24 1992
OIL CON. DIV.
DIST. 3

019 FARMINGTON, N.M.

92 SEP 21 PM 1:32

RECEIVED
BLM

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Bashem/cwl TITLE DRILLING OPERATIONS MANAGER DATE 09-17-92

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1992

cb

*See Instructions on Reverse Side
NMOCD

FARMINGTON RESOURCE AREA
BY SM