

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION & PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FSL & 1820' FWL, UNIT LETTER N, SE/SW
At top prod. interval reported below SAME
At total depth SAME

14. PERMIT NO. N/A DATE ISSUED 08-17-90

15. DATE SPUDDOED 09-14-92 16. DATE T.D. REACHED 09-16-92 17. DATE COMPL. (Ready to prod.) 10-04-92 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* GR-5961', KB-5974'

20. TOTAL DEPTH, MD & TVD 2185' 21. PLUG BACK T.D., MD & TVD 2107'

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1931' - 2071'; FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SP-DISFL, GR-ZDN-CNL-CAL, GR-ML

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	312'	12 1/4	340 SX - CIRC. 106 SX	
5 1/2	15.5 & 17#	2185'	7 7/8	460 SX - CIRC. 110 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	1928'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1931', 1938-41', 1966-82', 1989-92', 1994-96', 1998-99', 2001', 2010-12', 2016', 2018-31', 2069-71' W/4 JSPF, 180 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1931' - 2071'	ACID - 2250 GAL 7.5% NEFE
			FRAC - 92000 GAL 70 QUALITY N2
			FOAM W/25400# 40/70 SD &
			199400# 20/40 SD

33.* PRODUCTION		
DATE OF FIRST PRODUCTION 10-05-92	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) FLOWING	WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10-15-92	HOURS TESTED 24	CHOKE SIZE 48/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 119	WATER - BBL. 0	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 50 PSI	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	TEST WITNESSED BY JOHN BOONSD FOR RECORD
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35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED C.P. Basham/ROC TITLE DRILLING OPERATIONS MANAGER
DATE 10-23-92

*(See Instructions and Spaces for Additional Data on Reverse Side) NMOC



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FRUITLAND COALS	1931'	2071'	SHALE, GAS	B/OJO ALAMO	1237'	
				KIRKLAND	1237'	
				FRUITLAND	1750'	
				PICTURED CLIFFS	2080'	