

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget/Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Meridian Oil Inc.	8. FARM OR LEASE NAME Graham
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1720'S, 1480'E 2150 S 390 W	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa.
14. PERMIT NO.	11. SEC. T. R. M. OR BLM. AND SURVEY OF AREA Sec. 26, 1-27-N, R-10-W N.M.P.M.
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6263' GL	12. COUNTY OR PARISH 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Recomplete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07-24-89 MOL&RU: NDWH: NU BOP: TOO H w/95 jts 1" tbg: PU 5 1/2" csg: scraper. TIH w/tbg to 2029'. TOO H. LD scraper: TIH w/collar locator, check csg. shoe. TOO H. TIH w/cmt retainer set @ 2010'. TOO H. TIH, sting into retainer: Pump 25 sx below retainer. Sting out, circ. hole clean: Pump up on csg to 1000#/15 min, ok: TOO H. LD stinger: TIH, run logs: SDFN:

07-25-89 TIH w/tbg, tag cmt retainer. Spot 250 gal 7 1/2% HCl acid: TOO H. TIH, perf 1899-1900', 1882-90', 1872-77', 1986-93', 1965-66', 1907-08', 1903-04' w/2 spf. TOO H. TIH, break down perfs in 4' intervals: Blow down w/line gas: Clean out to bottom. Land 2 3/8", 4.7#, J-55 tbg @ 1999': ND BOP: NU WH:

RECEIVED

AUG 21 1989

OIL CONSERVATION DIV.
SANTA FE

Regulatory Affairs () DIST. 3 08-04-89

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AUG 09 1989

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 07 1989

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOC

BY