## SUBMIT IN TRIPLICATE®

reverse side)

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES

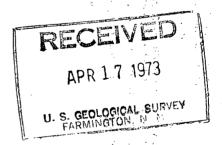
						67	
5.	LEAS	E DESIG	INAT	ION	AND	SEU1AL,	No

DEDADTRADIT OF THE I	RITEDIAD		1010
DEPARTMENT OF THE I	INTERIOR	-1	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURV	YEY MATERIOR		SF 078390
APPLICATION FOR PERMIT TO DRILL,	6. IF INDIAN, ALLOTTED OR TRIBE NAME		
1a. TYPE OF WORK			
DRILL 🔀 DEEPEN	PLUG BAG	CK 🔲	7. UNIT AGREEMENT NAME
b. Type of well			
OIL GAS WELL X OTHER	SINGLE X MULTIP	LE	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	199 FR.	•	Jones A
El Paso Natural Gas Company			9. WELL NO.
3. ADDRESS OF OPERATOR	CALLY E		9
Box 990, Farmington, New Mexico	VOTOP.	43	10, FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance wind surface 1090'S, 1840'E	So. Blanco P. C. Ext.		
At proposed prod. zone	APR 10.	3	Sec. 14, T-28-N, R-8-W N.M.P.M.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE.		12, COUNTY OF PARISH   13. STATE
			San Juan / New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. NO. OF ACRES IN LEASE		PE ACRES ASSIGNED HIS WELL 160.00
18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH 29. ROTA		RY OR CABLE TOOLS
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	3040 Rotary		у
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START*
6350' GL			
23. PROPOSED CASI	NG AND CEMENTING PROGRA	Mi	

SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 12 1/4" 8 5/8" 24# 120' 110 cu.ft. to circulate 6 3/4" 3040' 2 7/8" 6.4# 316 cu.ft. to cover Ojo

Selectively perforate and sand water fracture the Pictured Cliffs formation.

The SE/4 of Section (14 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. TITLE Petroleum Engineer (This space for Federal or State office use) PERMIT NO.

APPROVED BY

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PL

For C-102

For C-102

Supers des C-128

APR 2 3 1973 Effective 1-1-65

All distances must be from the outer boundaries of the Section  ${\cal C}$ 

Company  EL PASO NATURAL GAS COMPANY	JONES A (SF-078390)Santa Fe 9									
Unit Letter Section 14 Township 28-N	Range <b>8-W</b>	SAN JUAN								
Actual Footage Location of Well:  1090 teet from the SOUTH line and	<b>18</b> կ0 <sub>feet</sub>	from the EAST line								
Ground Level Elev. Producing Formation PICTURED CLIFFS	SO. BLANCO PICTU	IRED CLIFFS EXT. 160.00 Acres								
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all dwnths been consolidated by communitization, unitization, force-pooling etc?										
Yes No If answer is "yes," type of	of consolidation	APR 1 8 1973								
If answer is "no," list the owners and tract descriptions which have actually been consolidated to this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
	1	CERTIFICATION								
	1 , 1 1	I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.								
		— — Name of Signal signed by								
	1	Position								
	; } }	Patroleum Englacer Company								
	1	21 Paso Natural Gas Company								
SECTION 11	·	April 16, 1973								
	SF <b>-07839</b> 0	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.								
	Q									
	1	MARCH 5, 1973								
		Hogistored Professional Engineer and Fund Surveyor								
0 330 660 90 1320 1650 1980 2310 2640 2000	1500 1000 50	Continente Do. 1760								