

submitted in lieu of Form 3160-5

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
'96 JUL 15 1996

RECEIVED
BLM

Sundry Notices and Reports on Wells

96 JUL -9 PM 1:22

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1562' FNL, 1565' FEL, Sec. 26, T-28-N, R-9-W, NMPM

070 FARMINGTON, NM

5. Lease Number
NM-04209
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Hancock A #2
9. API Well No.
30-045-07178
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|---|---|--|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| ☒ Subsequent Report | ☐ Recompletion | ☐ New Construction |
| ☐ Final Abandonment | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut off |
| | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other - Sidetrack | |

13. Describe Proposed or Completed Operations

- 5-30-96 MIRU. SDON.
- 5-31-96 ND WH. NU BOP. TOOH w/150 jts 2 3/8" tbg. TIH w/7" csg scraper to 4361'. TOOH. TIH w/7" cmt retainer, set @ 4361'. Load tbg w/10 bbl wtr. PT tbg to 1500 ps. OK. Load csg w/150 bbl wtr. PT csg to 1000 psi/15 min, OK. Establish injection. SD for weekend.
- 6-3-96 Establish injection into Mesaverde perfs. Plug #1: pump 104 sx Class "B" cmt below cmt retainer into Mesaverde open hole, pump 5 sx Class "B" cmt on top cmt retainer. TOC @ 4329'. Reverse circ w/20 bbl wtr. Circ 0.5 bbl cmt to surface. TOOH. Load csg w/8 bbl wtr. TIH, ran CBL-CCL-VDL @ 0-4314', TOC @ 2200'. TOOH. TIH to 3801. Blow well clean. TIH w/7" CIBP, set @ 3779'. TOOH. ND BOP. NU WH. RD. Rig released.
- 6-7-96 (Contacted Don Ellsworth @ 2:00 p.m. that Four Corners #3 will be moving on location and may flare).
- 6-13-96 MIRU. ND WH. NU BOP. PT BOP & 7" csg to 1000 psi/30 min, OK. TIH w/whipstock, set @ 3779'. TOOH. TIH w/starter mill, mill @ 3766'. TOOH. TIH w/window mill @ 3766-3773'. TOOH.
- 6-14-96 TOOH w/window mill. TIH w/watermelon mill. Mill @ 3766-3774'. Blow well clean. TOOH. TIH, drill @ 3779-4176'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 6/24/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date

ACCEPTED FOR RECORD

JUL 10 1996

NMOCD

FARMINGTON DISTRICT OFFICE
BY [Signature]

- 6-15-96 Drill from 4176' to TD @ 4914'. TOOH. TIH, ran logs. TOOH. TIH.
- 6-16-96 Tag bottom @ 4914'. TOOH. TIH w/115 jts 4 1/2" 10.5# K-55 ST&C csg, set @ 4913'. TOOH. Pump 20 bbl gel wtr, 20 bbl wtr ahead. Cmdt w/97 sx Class "B" 50/50 poz w/0.3% Fl-62, 0.25 pps Cellöseal, 3 pps Gilsonite (118 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displace w/77.3 bbl wtr. Pressure up to 1000 psi. WOC. TIH, tag PBTD @ 4864'. Roll hole w/100 bbl 1% Kcl wtr. TOOH.
- 6-17-96 WOC. TIH, ran CBL-CCL-GR @ 3100-4964', TOC @ 3340' over logged interval. TOOH. TIH, set pkr @ 60'. PT csg to 3800 psi/10 min, OK. TOOH w/pkr. TIH, perf Menefee w/1 SPF @ 4304, 4334, 4453, 4530, 4536, 4545, 4550, 4557, 4564, 4578, 4585, 4590, 4602, 4608, 4613, 4620, 4629, 4636, 4659, 4674, 4694, 4706, 4724, 4744, 4760, 4773, 4787, 4803' w/28 0,28 diameter holes total. TOOH. Acidize w/2000 gal 15% Hcl. Frac Menefee w/4515 bbl slk wtr, 158,000# 20/40 Arizona sd. CO after frac.
- 6-18/21-96 Blow well & CO.
- 6-22-96 Blow well & CO. TOOH. TIH, ran after frac logs. TOOH. TIH, blow well & CO. TOOH. TIH w/144 jts 2 3/8" 4.7# J-55 8RD EUE tbq, landed @ 4523'. ND BOP. NU WH. Blow well & CO. RD. Rig released.