Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
SERY ON DIVISE At Bottom of Page
RECEIVED OIL CONSERY-

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 '93 JAN 28 AM 9 31

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.		MINOPUNIC			7 64	A FOT A T			
Operator Southland Royal	+37				Well A	<b>API No.</b> 30 –	045-07	492	
Southland Royal	. су		30-045-07492						
PO Box 4289, Far	mington, 1	NM 87499							
Reason(s) for Filing (Check proper box)			Oth	et (Please expl	ain)				
New Well	Chang	ge in Transporter of:		_					
Recompletion 💹	Oil	Dry Gas	] commi	ngle w,	/Pic.Cl	liffs		•	
Change in Operator	Casinghead Gas	Condensate							
f change of operator give name and address of previous operator									
-	ANDIEACE								
I. DESCRIPTION OF WELL Lesse Name		No. Pool Name, Inch	arding Formation		Kind (	of Lesse	T L	ease No.	
Cain	8		Fruitlan	d Coal		Federal or Fee		080781	
Location									
Unit Letter	. 1650	Feet From The	North	119	3.0 <b>Fe</b>	et From The _	East	Line	
	20								
Section 15 Towns	hip 28	Range 10	, N	MPM, So	an Juan	1		County	
TE DECICALATION OF TO A	NCBORTER OF								
II. DESIGNATION OF TRA  Name of Authorized Transporter of Oil		ndensate		e address to w	hich approved	copy of this fo	rm is to be se	ent)	
Meridian Oil Inc		LX				gton,			
Name of Authorized Transporter of Casi	inghead Gas	or Dry Gas 🔀	Address (Giv	e address to w	hich approved	copy of this fo	rm is to be se	ayy	
Sunterra Gas Ga	— —		PO Box	1869,	Bloomf	ield,	NM 87	413	
if well produces oil or liquids,	Unit Sec.	Twp.   Ra	ge. Is gas actuall	y connected?	When	?			
ive location of tanks.	H 15				L	517	0 = 4		
this production is commingled with the	it from any other lease	e or pool, give commi	ngling order numi	xer:		DHC	854		
V. COMPLETION DATA	1000	<u></u>	1 87 87 11				G. D. D.	Dies Diese	
Designate Type of Completion	n - (X) I	Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res'v	
Date Spudded	Date Compl. Read		Total Depth		<u> </u>	P.B.T.D.			
4-19-59	9-27-9		207	2078'			A 1.65 . A 1.65 .		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producin	g Formation	1 .	Top Oil/Gas Pay			Tubing Depth		
5837 <b>'</b> <i>5833</i>	Fruitlar	nd Coal	182	1823'			2000'		
erforations	4. 1006 04	0. 1046 6				Depth Casing	Shoe		
1823-35 <b>',</b> 1877-8	<del></del>					<u> </u>			
HOLE SIZE		NG, CASING AN	D CEMENTI				ACKS CEME	INIT	
HOLE SIZE		8 TUBING SIZE	128	DEPTH SET		130 s		<u> </u>	
	4 1,	72"	2031			75 s:			
	2 3,	78"	2000	1					
. TEST DATA AND REQUE									
	ST FOR ALLO	WABLE							
IL WELL (Test must be after	recovery of total volu	WABLE ume of load oil and m							
IL WELL (Test must be after					owable for this enp, gas lift, et				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pi		(c.) (D)	er full 24 how		
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volu			thod (Flow, pi			e G e	IVE	
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test	Date of Test  Tubing Pressure		Producing Me	thod (Flow, pi		(c.) (D)		IVE	
OIL WELL (Test must be after Date First New Oil Run To Tank ength of Test	Date of Test		Producing Me	thod (Flow, pi		Choke Size	EGE Jani 2	1993	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test  Tubing Pressure		Producing Me	thod (Flow, pi		Choke Size	ECE Jani 2 L Cot	1993 1. DIV	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test  Tubing Pressure  Oil - Bbls.		Producing Me	thod (Flow, pu		Choice Sine  Gas- MCF	ECE JAN1 2 L CON DIST	1993 1. DIV	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test  Tubing Pressure		Producing Me Casing Press Water - Bbis.	thod (Flow, pu		Choke Size	ECE JAN1 2 L CON DIST	1993 1. DIV	
OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Lettial Prod. Test - MCF/D  1479	Date of Test  Tubing Pressure  Oil - Bbls.	ume of load oil and mu	Producing Me Casing Press Water - Bbis.	thod (Flow, pu		Choice Sine  Gas- MCF	ECE JAN1 2 L CON DIST	1993 1. DIV	
ACTUAL Prod. During Test  GAS WELL  ACTUAL Prod. Test - MCF/D  1479	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  3 hrs	ume of load oil and mu	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden	thod (Flow, pu		Choice Size  Choic	ECE JAN1 2 L CON DIST	1993 1. DIV	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  1479  15ting Method (picot, back pr.)  backpressure	Date of Test    Tubing Pressure     Oil - Bbls.     Length of Test   3 hrs     Tubing Pressure (5 215	ume of load oil and mu	Producing Me Casing Press Water - Bbis.  Bbis. Conden Casing Press 2 4 0	re  mic/MMCF  re (Shut-in)	emp, gas lift, et	Choice Size  Gravity of Co  Choice Size  3/4"	ECE JAN1 2 L COI DIST	1993 1. DIV	
ALL WELL (Test must be after bate First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Desting Method (picot, back pr.)  backpressure	Date of Test    Tubing Pressure     Oil - Bbls.     Length of Test   3 hrs     Tubing Pressure (5 2 1 5     CATE OF COM	Shut-in)	Producing Me Casing Press Water - Bbis.  Bbis. Conden Casing Press 2 4 0	re  mic/MMCF  re (Shut-in)	emp, gas lift, et	Choice Size  Gas- MCF  Gravity of Co	ECE JAN1 2 L COI DIST	1993 1. DIV	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Sting Method (pitot, back pr.)  backpressure  /I. OPERATOR CERTIFIC  I hereby certify that the rules and reg  Division have been complied with an	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test 3 hrs Tubing Pressure (5 215  CATE OF COntaining of the Oil Conditions of the Oil Conditions of the Information	Shut-in)  MPLIANCE  neervation  given above	Producing Me Casing Press Water - Bbis.  Bbis. Conden Casing Press 2 4 0	re  sate/MMCF re (Shut-in)	emp, gas lift, et	Choice Size  Gravity of Co  Choke Size  3/4"	JAN1 2 L CONDIST	1993 1. DIV	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test - MCF/D  1479  esting Method (pilot, back pr.) backpressure  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test 3 hrs Tubing Pressure (5 215  CATE OF COntaining of the Oil Conditions of the Oil Conditions of the Information	Shut-in)  MPLIANCE  neervation  given above	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden  Casing Press. 240	ithod (Flow, pi	omp, gas lift, et	Choice Size  Gravity of Co  Choice Size  3/4"	JAN1 2 L CONDIST	1993 1. DIV	
DIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  esting Method (pitot, back pr.)  backpressure  VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	Date of Test    Tubing Pressure     Oil - Bbls.     Length of Test   3 hrs     Tubing Pressure (\$215    CATE OF Columnions of the Oil Conditions of the Oil Conditions withoutledge and believed.	Shut-in)  MPLIANCE  neervation  given above	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden  Casing Press. 240	re  sate/MMCF re (Shut-in)	omp, gas lift, et	Choice Size  Gravity of Co  Choke Size  3/4"	JAN1 2 L CONDIST	1993 1. DIV	
DIL WELL  (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Setting Method (pitot, back pr.)  backpressure  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test 3 hrs Tubing Pressure (5 215  CATE OF COntaining of the Oil Conditions of the Oil Conditions of the Information	Shut-in)  MPLIANCE  neervation  given above	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden  Casing Press. 2 4 0	ithod (Flow, pi	omp, gas lift, et	Choice Size  Gravity of Co  Choke Size  3/4"	JAN1 2 L CONDIST	1993 1. DIV	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Cesting Method (pitot, back pr.)  backpressure  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test 3 hrs Tubing Pressure (S 215  CATE OF CON ulations of the Oil Con d that the information y knowledge and belie	Shut-in)  MPLIANCE  neervation  given above	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden  Casing Press. 240	mic/MMCF  re (Shut-in)  OIL CON  Approve	ISERVA	Choke Size 3/4"  ATION [	JAN1 2 L CONDIST	1993 1. DIV	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Cesting Method (pitot, back pr.)  backpressure  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature  Peggy Bradfield  Printed Name	Date of Test    Tubing Pressure     Oil - Bbls.     Length of Test   3 hrs     Tubing Pressure (S   215     CATE OF COntactions of the Oil Cond that the information of knowledge and belief	Shut-in)  MPLIANCE  nservation given above  f.	Producing Me Casing Press Water - Bbis.  Bbis. Conden Casing Press 2 4 0  Date By	mic/MMCF  re (Shut-in)  OIL CON  Approve	ISERVA	Choice Size  Gravity of Co  Choke Size  3/4"	JAN1 2 L CONDIST	1993 1. DIV	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  1479  Cesting Method (pitot, back pr.)  backpressure  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Signature  Peggy Bradfield	Date of Test    Tubing Pressure     Oil - Bbls.     Length of Test   3 hrs     Tubing Pressure (S   215     CATE OF COntations of the Oil Cond that the information of knowledge and belief	Shut-in)  MPLIANCE  nservation  given above  if.	Producing Me Casing Press.  Water - Bbis.  Bbis. Conden  Casing Press. 2 4 0	mic/MMCF  re (Shut-in)  OIL CON  Approve	ISERVA	Choke Size 3/4"  ATION [	JAN1 2 L CONDIST	1993 1. DIV	

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.