State of New Mexico

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II P.O Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION

1000 Rio Brazos Rd	1., Aztec, NM 87	410		_		x 2088						
District IV PO Box 2088, Santa					Santa Fe, NN						DED REPORT	
I.	ATION 7	TO TRAN										
¹ Operator Name and Address								_		RID Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499							³ Reason for Filing Code				e	
								co - 7/11/96				
						ol Name			° Pool Code			
30-045-7492				AZTE	AZTEC PICTURED CLIFFS (GAS)			71280				
⁷ Property Code 018487					8 Property Name			9 Well Number # 0				
	018	487			CF	AIN				#8		
II. 10 Surfa	ace Loca	tion										
UI or lot no.	Section	Townshi		lange	Lot.Idn	Feet from the	North/South Li	1 0		East/West Line	County	
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11 Bottom			in D	anga	Lot.Idn	Feet from the	North/South Li	ine Feet from	a the	East/West Line	County	
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12 Lse Code		13 Producing Me	thod Code	14 Gas Co	onnection Date	15 C-129 Permit	Number	16 C-129 Effect	ive Date	17 C-129 I	Expiration Date	
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_ 00	OGRID and Addres			ress						and Description H-15-T028N-R010W		
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		²³ PO)D				²⁴ POD	ULSTR Locati	on and D	escription		
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