

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED OIL CONSERVATION DIVISION

RECEIVED JAN 10 AM 8:12

Sundry Notices and Reports on Wells

'94 FEB 3 AM 8 35

070 FARMINGTON, NM

RECEIVED JAN 28 1994

1. Type of Well GAS

2. Name of Operator SOUTHLAND ROYALTY

3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M 810' FSL, 870' FEL Sec.15, T-28-N, R-13-W, NMPM

- 5. Lease Number NM-09979
6. If Indian, All. or Tribe Name
7. Unit Agreement Name
8. Well Name & Number Robinson #3
9. API Well No. - 07409
10. Field and Pool Basin Dakota
11. County and State San Juan Co, NM

OIL CON. DIV DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Table with 2 columns: Type of Submission and Type of Action. Includes rows for Notice of Intent, Subsequent Report, Final Abandonment, Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut off, Conversion to Injection.

13. Describe Proposed or Completed Operations

01-13-94 MOL&RU. Kill well. TOOH w/tbg. Set cmt ret @ 6237'. PT tbg 1500#/5 min, ok. Sting out. PT csg 400, 0.5 bbl/min leak. Sting into ret. Est rate. Pressured to 1500 psi w/no rate. Consult w/BLM. Spot 7 sx Class "B" cmt on top of ret. Pull up to 6047'. Spot 9 bbl 9# 50 vis mud 6047-5445'. Pull up to 5447'. Spot 12 sx Class "B" cmt. TOC @ 5284'. Pull up to 5157'. Reverse circ. WOC.
01-14-94 TIH, tag TOC @ 5287'. Pull up to 5280'. Spot 30 bbl 9# 50 vis mud 5280-3320'. Load hole. PT csg, pressure to 400 psi, 0.5 bbl/min leak. Perf csg @ 3320'. Set cmt ret @ 3282'. Est rate. PT csg 400#, 0.5 bbl/min leak. Sting into ret. Pump 43 sx Class "B" cmt below ret and 7 sx Class "B" above ret. TOC @ 3187'. Pull up to 3092'. Spot 20 bbl 9# 50 vis mud 3092-1790'. Pull up to 1788'. Spot 24 sx Class "B" inside plug 1788-1460'. Pull up to 1471'. Reverse circ hole. TOC @ 1471'.
01-15-94 TIH, tag TOC @ 1575'. Perf @ 1450'. Set cmt ret @ 1408'. Spot 48 sx Class "B" cmt below ret, 6 sx above ret. TOC @ 1318'. Pull up to 1217'. Spot 11 bbl 9# 50 vis mud 1217-530'. PT csg 500#/5 min, ok. Perf csg @ 530'. Est rate. Spot 174 sx Class "B" cmt down csg and back to surface thru bradenhead. ND BOP. Cut off WH. Install dry hole marker. Released rig. Well plugged & abandoned.

Approved as to plugging of the well bore. Liability under bond is retained until

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 1/17/94

(This space for Federal or State Office use) APPROVED BY Title

CONDITION OF APPROVAL, if any: ch

APPROVED Date JAN 24 1994 DISTRICT MANAGER