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	NO. OF COPIES RECEIVED	7		/	
	DISTRIBUTION	, NEW MEXICO ON			
	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1	
	FILE /		AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER OIL /	_		· · · · · · · · · · · · · · · · · · ·	
	GAS /	-	- A		
	OPERATOR 3		, . t - 🐫		
I.	PRORATION OFFICE Operator				
	China a china a constanti	ドゥ 松 帯機関ラー・デート・・クス Si on Major	1000	3 . /	
	Address	Actually Coder Sections	ſ		
	P. O. Drawer 570, Fa	rmington, New Mexico 87	401	•	
	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	as		
	Change in Ownership	Casinghead Gas Conde	nsate 🔲	n chara	
	If change give name and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 570, Farmi	ngton, New Mexico 87401	
	II. DESCRIPTION OF WELL AND LEASE				
II.					
	Robinson	#3 Basin Dako		l er Fee	
•	Location	Basin bako	ota	Federal MM-09979	
	Unit Letter P : 810 Feet From The South Line and 870 Feet From The East				
	Line of Section 15 Township 28 North Range 13 West , NMPM, San Juan County				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
.11.	Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent!	
	Plateau, Inc.		P. O. Box 108, Farmingt		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas	Company	P. O. Box 990, Farmingt	on, New Mexico 87401	
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected? Whe		
	give location of tanks.				
		th that from any other lease or pool,	give commingling order number:	1	
IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug B				Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		New Well Workover Deepen	Prug Back Same Hestv. Diff. Hestv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		· · · · · · · · · · · · · · · · · · ·	<u> </u>		
	Perforations			Depth Casing Shoe	
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			}		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for		pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif		
		T. V.	Grade Bassass		
	Length of Test	Tubing Pressure	Casing Pressure	Barrier Strand of Bring	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	UAN NEZ 1978	
i					
			10	IL CON. COM.	
	GAS WELL			DIST. 3	
	Actual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF	Cravity of Condensate	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

Tubing Pressure (Shut-in)

above is true and complete to the best of my knowledge and belief.
The less
- Jan Jun
(Signature)
District Production Manager
∛(Tüle) Ö
1-1-78

(Date)

OIL CONSERVATION COMMISSION

Choke Size

C-104 and C-110

JAN 1 2 1978 APPROVED

SUPERVISOR DIST. #3

Casing Pressure (Shut-in)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.