

Form 1000-74
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
AUG 2 - 1985
OIL CON. DIV. 1
DIST. 3

LEASE DESIGNATION AND SERIAL NO.

SF-077966

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

Gallegos Canyon Unit

FARM OR LEASE NAME

WELL NO.

238E

FIELD AND POOL OR WILDCAT

Basin Dakota

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Nw/SE Sec 23, T28N, R13W

COUNTY OR PARISH

San Juan

STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL GAS WELL DRY WELL

2. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP PEN PLUG BACK DEEP RESER.

3. NAME OF OPERATOR: Amoco Production Co. AUG 09 1985

4. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, N.M. 87401

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface: 1510' FSL x 1525' FEL

At top prod. interval reported below: Same

At total depth: Same

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FARMINGTON RESOURCE AREA

15. DATE STUDDED: 5-14-85
16. DATE T.D. REACHED: 5-26-85
17. DATE COMPL. (Ready to prod.): 6-17-85
18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 6002' KB
19. ELEV. CASINGHEAD: 5989' GR

20. TOTAL DEPTH, MD & TVD: 6470'
21. PLUG. BACK T.D., MD & TVD: 6421'
22. IF MULTIPLE COMPL. HOW MANY: Single
23. INTERVALS DRILLED BY: ROTARY TOOLS: 0-TD CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6238'-6332' Dakota

25. WAS DIRECTIONAL SURVEY MADE: Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN: CDL-CNL-GR-CAL; DIL-GR-SP

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#, K55	374'	12-1/4"	325 cf Class B Portland	and
4-1/2"	11.6#, K55	6467'	7-7/8"	679 cf Class B Portland	and, 215 cf
				Class B Portland, 789	cf Class B
				Portland	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6371'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6238'-6250', 6296'-6332', 4 jspf, .50" in diameter, for a total of 192 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6238'-6332'	75,000 gal 70 quality foam and 130,000 # 20-40 sand

33. PRODUCTION

DATE FIRST PRODUCTION: 6-24-85

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing

WELL STATUS (Producing or shut-in): Shut-in

DATE OF TEST: 6-25-85

HOURS TESTED: 3hrs.

CHOKER SIZE: .75"

PROD'N. FOR TEST PERIOD: OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO: 457

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE: 296 psig 750 psig

OIL GRAVITY-API (CORR.): 3656

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold

TEST WITNESSED BY: Ralph Montoya

35. LIST OF ATTACHMENTS: None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: B.S. Shaw

TITLE: District Adm. Supervisor

DATE: 7-16-85

AUG 01 1985

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland	1170'	1630'	
Pictured Cliffs	1630'	1800'	
Cliffhouse	3170'	3270'	
Menefee	3270'	3775'	
Point Lookout	3870'	4150'	
Gallup	5370'	5765'	
Dakota	6125'	6425'	

38.

GEOLOGIC MARKERS

RECEIVED
 AUG 2 - 1985
 OIL CON. DIV.
 DIST. 3

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH