

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 1:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M.

9/30/57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company, Howell, Well No. 1-C, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 1, T. 29, R. 8, NMPM, Blanco Pool
Unit Letter

San Juan

County. Date Spudded 6-8-51 Date Drilling Completed 8-10-51

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6083 Total Depth 5260 PBD

Top Oil/Gas Pay 4593 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations

Open Hole 4510 to 5260 Depth Casing Shoe 4510 Depth Tubing 5208

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Shot 4500 MCF/Day; Hours flowed 6

Choke Size Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas

Remarks: The tubing was perforated opposite the Cliff House zones at 4668, 4667, 4666, with one shot per ft. and at 4608, 4607 and 4606 with one shot per ft., because the hole was bridged in the Menafee. The well was returned to production status 9/25/57.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 1 1957, 19

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: K. C. McBride
(Signature)

By: Emory C. Amodeo

Title: District Production Engineer
Send Communications regarding well 4668

Title: Supervisor Dist. # 3

Name

Address

