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	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11(Etlective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
	1 AND OFFICE			
	TRANSPORTER OIL			
	PRORATION OFFICE			
ı.	Operator IN MAY 18 1985			
	Tenneco Oil Company			
	P. O. Box 3249, Englewood, CO 80155 SANTA FE Recson(s) for filing (Check proper box) Other (Please explain)			
	P. O. Box 3249, Englewood, CO 80155 GANTA FE			
	New We!! Recompletion	Change in Transporter of: Oil Dry Go	[
	Change in Ownership Casinghead Gas Condensate X			
	If change of ownership give name and address of previous owner			
	and dudieds of previous owner			
IJ,	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F	ł	
	Allen Dakéta GU	1 Basin Dako	State, Federa	91-00/151
		90 Feet From The North Lir	790	Wast
	Unit Letter :;/	Feet From The HOT CIT Lin	ne and 750 Feet From '	The West
	Line of Section 1 To	waship 29N Range	12W . NMPM, Sar	Juan County
111.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil	—	Address (Give address to which appro	ļ,
	Gary Energy Corpora		4 Inverness Ct. East	Englewood, CO 80112-5591
	El Paso Natural G		i	!
		Unit Sec. Twp. P.ge.	P. O. Box 4990, Farmi	
	If well produces oil or liquids, give location of tanks.	D 1 29N 12W	Yes	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA			
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compr. Reday to Prod.	Total Depth	P.B. 1.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	l .	TIIDING CACING AND	D CEMENTING RECORD	
				1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
	HOLE SIZE			SACKS CEMENT
		CASING & TUBING SIZE	DEPTH SET	
V.		CASING & TUBING SIZE	DEPTH SET	
V.	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE Test must be a	DEPTH SET Iter recovery of total volume of load oil pin of be for full 24 hours)	and must be equal to or exceed top allow-
₩.		CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
₩.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE TELL Date of Test Dea	DEPTH SET Iter recovery of total volume of load oil pin of be for full 24 hours) Producing Method (Flow, pump, gas lift Gaing Pressure	and must be equal to or exceed top allow-
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