

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
NM0468126

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other BLM

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ 99 MAY 24 PM 12:48

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

070 FARMINGTON, NM

3. ADDRESS OF OPERATOR

312 W. 1a Plata Street, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

850' FNL & 1780' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. CON. DIST. 3 DATE ISSUED OCT 25 1999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Callow

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33-T29N-R13W NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 1-14-99 16. DATE T.D. REACHED 1-17-99 17. DATE COMPL. (Ready to prod.) 5-17-99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5846 KB 19. ELEV. CASINGHEAD 5843'

20. TOTAL DEPTH, MD & TVD 1740' 21. PLUG BACK T.D., MD & TVD 1580' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY XXXX 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1458-1570' Fruitland

25. WAS DIRECTIONAL SURVEY MADE YES 26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CBL w/CCL 27. WAS WELL CORDED No

29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	246'	8 3/4	100sx to surface	
4 1/2"	10.5#	1738'	6 1/4	175 sx to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1560	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1458'-60 w/2 shots per foot .34"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1510'-14 w/2 shots per foot .34"		1458-1570'	Frac w/10,000# 40/70 sand
1518'-25 w/2 shots per foot .34"			90,000# 12/20 sand
1562'-70 w/2 shots per foot .34"			& 67,000 gals Delta 140 sand wedge

33. PRODUCTION
DATE FIRST PRODUCTION 5/17/99 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in for approval

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5/17/99	3	3/4			7	1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
5	20			56	8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Flared during test - SI waiting on C104 approval TEST WITNESSED BY Tom Berglund

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Doug Embury TITLE Operations Manager FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Pictured Cliff	1318' 1574'	