

LOCATE WELL CORRECTLY

Date June 21, 1969 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling April 22, 19 60 Finished drilling June 12, 19 60

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	2900'	to	3305' (C)	No. 4, from	5090'	to	5410' (D)
No. 2, from	3305'	to	3400' (C)	No. 5, from	5410'	to	5545' (C)
No. 3, from	4995'	to	5050' (C)	No. 6, from	7590'	to	7800' (C)

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	225'	200	Plug & Plug	Water	Cement Circulated
7"	500'	300	"	"	"
5"	700'	425	"	"	Toy Cement @ 2990'

MARK

2 FOLD

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Sand-water fraced the Dakota, Point Lookout, & Cliffhouse Formations through casing perforations.						
DISTANCE OF WELL U. S. G. S. W. 112						

TOOLS USED: _____
Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____	Put to producing _____ 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.	Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ (107)	Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____	Dakota Formation plugged and abandoned.
Date of flow through 1/4" choke after 3 hrs. was 2,751 MCPPD	EMPLOYEES
_____, Driller	_____, Driller
_____, Driller	_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	900'	900'	San Jose
900'	2105'	1205	Animas
2105'	2250'	145	Alamo ss
2250'	2900'	650	Kirtland
2900'	3305'	405	Fruitland ss
3305'	3455'	105	Pictured Cliffs ss
3455'	4995'	1540	Lewis Shale
4995'	5090'	95	Cliffhouse ss
5090'	5410'	320	Manefee
5410'	5544'	134	Point Lookout ss
5544'	(7455')	1911	Mancoes Shale
7455'	(7590')	135	Greenhorn ls
7590'	(7800)	210	Dakota ss
(7800)			Harrison



FROM—	TO—	TOTAL FEET (OVER)	FORMATION
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