

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

OIL CONSERVATION BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER Coal Seam

2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
900' FWL, 1700' FSL NE/NW

14. PERMIT NO. API 15. ELEVATIONS (Show whether DF, RT, CR, etc.)
30-045-27585 5917'

5. LEASE DESIGNATION AND SERIAL NO.
SF-080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Partner Has Com B

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 26, T30N, R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM.

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Spud + set casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud a 12 1/4 surface hole on 2/3/90 at 13:00 hrs. Drilled to 275'.
Set 9 5/8" 3.6# K55 surface casing at 275'. Cemented with 250 5X Class B. Circulated 19 BBLS to the surface.
Pressure tested casing to 1500 psi. Drilled a 8 3/4" hole to a TD of 2510' on 2/6/90. Set 7" 23# K55 LTC production casing at 2510'. Cemented with 425 5X 65/35 poz. tail with 100 5X Class G. Circulated 25 BBLS good cement to the surface.

Rig Released at 14:30 hrs. on 2/6/90. **RECEIVED**

RECEIVED

MAR 07 1990

OIL CON. DIV. I
DIST. 3

FEB 27 1990

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Staff Admin. Supv.

DATE

2/13/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOCD

*See Instructions on Reverse Side

Accepted For Record

FEB 27 1990

Chief, Branch of
Mineral Resources

Farmington Resource Area