

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34339
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1201-5
7. Lease Name or Unit Agreement Name Turner B Com C
8. Well Number 100
9. OGRID Number 14538
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Co. LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter G : 1735' feet from the North line and 1955' feet from the East line
Section 16 Township 27N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6206' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/08 MIRU Aztec 580. RIH w/6 1/4" & PT csg to 600#/30 mins - test good. Tagged on cmt @ 106'. D/O cmt & drilled ahead to 2382'. Circ hole. RIH w/57 jts, 4 1/2", 10.5#, J-55 ST&C csg & set @ 2372'. Pre-flush 10/10/10. Scavenger 19 sx (56 cf - 10 bbls Slurry) Premium Lite, w/CACL2, Cello flake, FL-52, LCM-1, SMS. Lead 178 sx (379 cf - 68 slurry) Premium Lite, w/CACL2, Cello flake, FL-52, LCM-1, SMS. Tail 90 sx (124 cf - 22 bbls slurry) Premium Lite, w/CACL2, Cello flake, FL-52. Dropped plug & displaced w/37 bbls FW. Bumped plug to 1400#.

PT will be conducted and recorded on the next report. TOC will be recorded on next report.

RCVD APR 8 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 04/4/08

Type or print name: Rhonda Rogers E-mail address rogerrs@ConocoPhillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE APR 08 2008
Conditions of approval, if any: