NO. OF COPIES RECI	5		
DISTRIBUTION			-
SANTA FE		1	
FILE		1	`
U.S.G.S.			
LAND OFFICE	ND OFFICE		
TRANSPORTER	OIL	1	
	GAS		
OPERATOR		2	
PRORATION OFFICE			
Operator			

VI.

1-30-75 (Date)

74	SANTA FE /	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	ALITHODIA TION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL GA	AS
	TRANSPORTER GAS	-		
	OPERATOR 2	-		
19	PRORATION OFFICE	1		
	Operator			
	ENGINEERING &	PRODUCTION SERVICE,	INC.	
	Address			
		Farmington, New Mex	ico 87401	
	Reason(s) for filing (Check proper box)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry G	as	
	Change in OwnershipX	Casinghead Gas Conde	nsate	
	If Change of ownership give name			
	and address of previous owner AS	SOCIATED ROYALTY CO.	; 1105 United Bank Ce	nter, Denver, Colo.
				80202
II.	DESCRIPTION OF WELL AND			
	Lease Name Navajo Tribe	2		4L-2-0-N60
	of Indians "F"	118 Horseshoe	Gallup State, Federal	Fee Federal 2034
	Location			
	Unit Letter C : 660	D Feet From The <u>north</u> Lii	ne and 1980 Feet From Th	e west
	10	0.1 M		_
	Line of Section 10 To	wnship 31N Range	17W , NMPM, Sa	n Juan County
***	PEGGANATION OF THE ANGROPH	TOD OF OUR AND MARKINAS OF		
III.	Name of Authorized Transporter of Oil	K or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
	Shell Pipeline Corp			
	Name of Authorized Transporter of Cas	·	Bx. 1588, Farmington Address (Give address to which approve	d copy of this form is to be sent
			,	
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	F 10 31 17		
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)	The state of the s	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	PIB.TID.
	1			
				Males 1
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	13.32	1979
		Name of Producing Formation	13.32	1979
	Elevations (DF, RKB, RT, GR, etc.)		FEB 6	1979
	Elevations (DF, RKB, RT, GR, etc.)		FEB 6	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)		FEB 6	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND	FEB 6	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND	FEB 6	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND	FEB 6	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations	TUBING, CASING, AND	FEB 6	Depth Casing Shoe
₩	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET DIS	Depth Casing Shoe
₩.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL	TUBING, CASING, ANI CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DIST	Depth Casing Shoe CONTACT SACKS CEMENT SACKS CEMENT d must be equal to or exceed top allow-
₩.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	CEMENTING RECORD DEPTH SET DIFF fter recovery of total volume of load oil an opth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Depth Casing Shoe CONTACT SACKS CEMENT SACKS CEMENT d must be equal to or exceed top allow-
₩.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	Ster recovery of total volume of load oil and puth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	Depth Casing Shoe CONTACT SACKS CEMENT d must be equal to or exceed top allowetc.)
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₩.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de label for this	SCEMENTING RECORD DEPTH SET DIST Ster recovery of total volume of load oil and or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	Depth Casing Shoe CONT. SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size
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VI.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de la able for this de la constitution of the Oil Conservation ith and that the information given best of my knowledge and belief. J. D. Hicks	DEPTH SET DIP Ster recovery of total volume of load oil and pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. OIL CONSERVAT APPROVED BY SUPERVISE This form is to be filed in confit this is a request for allowed.	Depth Casing Shoe CONTROL 3 SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ION COMMISSION FEB 6 1974 DR DIST. #3 Inpliance with RULE 1104. Die for a newly drilled or deepened
VI.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANO I hereby certify that the rules and r Commission have been complied w above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de la constant of the constant of t	CEMENTING RECORD DEPTH SET DIVIDITION Ster recovery of total volume of load oil and opth or be for full 24 hours) Producing Method (Flow, pump, gas lift, "Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY SUPERVISE This form is to be filed in contact.	Depth Casing Shoe CONTROL 3 SACKS CEMENT d must be equal to or exceed top allowetc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ION COMMISSION FEB 6 1974 OR DIST. #3 Inpliance with RULE 1104. Dele for a newly drilled or deepened and by a tabulation of the deviation

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.