1. oil

well

gas well

Atlantic Richfield Company

AT TOP PROD. INTERVAL: Appx. same

3. ADDRESS OF OPERATOR 707-17th Street. P.O. Box 5540, Denver, CO

2. NAME OF OPERATOR

below.) Unit

AT TOTAL DEPTH:

REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE

AT SURFACE:

FRACTURE TREAT SHOOT OR ACIDIZE

REPAIR WELL

CHANGE ZONES ABANDON*

(other)

OIL CONSERVE FON DIVISION

UNITED STATES

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,

Appx. same

DEPARTMENT OF THE MATERIOR 19 39 GEOLOGICAL BURVEY

other X - Injection

ARCO Oil & Gas Co., Div. of

80217

660' FNL & 1980' FEL, Sec. 28

	Budget	Bureau	No.	42-R1424

Form Approved.

5.	LEASE /
	14-20-604-1951
	714-7U-0U4-193!

6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain

~			EEMENT	
/1.	LINII	AGR	FFMFNI	NAME
	• • • • •	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		

Horseshoe Gallup Unit

8. FARM OR LEASE NAME Horseshoe Gallup Unit

10. FIELD OR WILDCAT NAME Horseshoe Gallup Unit

11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA

Sec. 28-31N-16W

12. COUNTY OR PARISH 13. STATE San Juan New Mexico

None Assigned

15. ELEVATIONS (SHOW DF. KDB. AND WD) 5742' GR

SUBSEQUENT REPORT OF:

Bureau of Land Management OCT1 0 1991 note! Report results of multiple completion or zone change on Form 9-330.)

OIL CON. DIV. &_01810_<u>v</u>

DEC 27 1983

RECEIVED

Durango, Colorado

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO has plugged and abandoned the subject well in accordance with the Sundry January 13, 1983. Notice dated December 30, 1982, and approved by the BLM-MMS on 1632! - 1654', Injection interval Gallup fm. Spotted cement plugs as per the attached plugging operations report.

7-19-83. Completed P & A.

Final restoration will be commenced as soon as weather permits. An additional subsequent report will be filed when restoration has been completed.

Subsurface Safety Valve: Manu. and Type				Set @			Ft.	
	y that the foregoing is							
SIGNED S.C.	hen Rose	TITLE	Dist.Prod.	Supt.	DATE	November	30,	1983
	L. Mark Holls	(This space	for Federal or Sta ACTII - AREA M/	te office use)			4 198	