Form	9-331
TMay	1963)

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UNITED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1424.

	5. LEASE DESIGNATION OF THE STATE OF THE STA	ON AND SERIAL	1
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6. IF INDIAN, ALIOTTEE OR TRIBE NAME

San Juan . New Mox.

	· GEOLO	GICAL	Ş URVEY		
SUNDRY	NOTICES A	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to despen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		Mavajo-Ute Mtm.	
OIL GAS OT	HERWater Injection	Rorseshoe Gallup Unit	
2. NAME OF OPERATOR AGREEMENTS	eld Company	Horseshoe Gallup Unit	
3. ADDRESS OF OPERATOR	ngton, Now Mexico	9. WELL NO. 148	
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance with any State requirements.*	Horseshoe Gallup	
660' FNL + 19	'80' FEL (Unit B) Sec. 28	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA RELEASED RELEASED	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

GR 5742 | FKB 5750

NOT	ICE OF INTENTION TO:	10 at .	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE		WATER SHUT-OFF REPAIRING WELL FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*
(Other) Shut in	temporarily	X	(Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

We propose to shut in this Upper Zone injection well as part of a program to determine effectiveness of water injection in the east area of the Morseshoe Gallup Field. We propose to shut in about 22 wells in this area and transfer their injection rates to wells nearer the center of the field. The east area is an area of relatively poor sand development. We expect that this test will last about four months; however, if any adverse effects on oil production are noted, injection will be resumed immediately.



U. S. GEOLOGICAL SURVEY EARMINGTON, N. M.

SIGNED IS A SIGNED	Drig. Prod. Supv.	5/22/67
(This space for Federal or State office use)	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		