

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMSF-078369

6. If Indian, Allottee or Tribe Name

RCVD APR 7 '08

7. If Unit or CA/Agreement, Name and/or N

OIL CONS. DIV.

DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Company, LLC

3a. Address

PO BOX 156, Bloomfield, NM 87413

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 11-T23N-R7W

1708' FSL X 1768' FWL

8. Well Name and No.

Rincon #20

9. API Well No.

30-039-26768

10. Field and Pool, or Exploratory Area

Lybrook Gallup, Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Evaluation
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration Co., LLC intends to move a rig onto this well to clean out and attempt to return the Dakota to production. If the Dakota remains non-productive, it is planned to plug and abandon the Dakota interval, and test the Gallup, per the attached workover procedure. If the Gallup does not appear to be economic, a sundry notice describing our plugging and abandonment plans will be promptly submitted.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Amy Mackey

Title

Production Assistant

Signature

Date

March 31, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Original Signed: Stephen Mason

Title

Date

APR 04 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

Workover Procedure for Rincon #20

1: MOL & RU. NU BOP. TOOH with rods and tubing. TIH with bit and scraper on 2-3/8" tubing and CO to 6600'. If Dakota interval is capable of production, rerun rods and pump. If Dakota interval is incapable of production, TIH with 4-1/2" retainer on 2-3/8" tubing and set at 6357'. Squeeze 18 sx below retainer and spot 4 sx above retainer to cover 50' across perms and Dakota top. PU and reverse circulate with 2 tubing volumes of water. TOOH.

2: TIH with bit and scraper to 5800'. TOOH. RU wireline unit. Run GR-CCL strip from 5800' to 4800'. Correlate to Halliburton Spectral Density Log (8-23-2001). Perforate and individually acidize and break down the following Gallup intervals with 4 shots per foot: 5650-54', 5626-34', 5612-20', 5602-05', 5592-98', 5581-86', 5536-49', 5420-30' (acid breakdown volumes to be determined). RD wireline.

3. If Gallup appears to be productive, well will be fracture stimulated, tubing and rods rerun, and the well returned to production. If Gallup does not appear to be economic, a plug and abandonment procedure will be submitted.

Elm Ridge Resources

Pertinent Data Sheet

Well Name: Rincon #20
Footage: 1708' FSL and 1768' FWL
Location: Section 11, T23N, R7W
County: Rio Arriba County, NM
API#: 30-039-26768

Field: Lybrook Gallup, Basin Dakota **Elevation:** 7092' Ungraded **TD:** 6650' KB
PBTD: 6625' KB

Completed: 11/12/01

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	387'	325 ft ³ (Circ. To Surface)
7-7/8"	4-1/2"	10.5#	J-55	6657'	Stg 1: 550 ft ³ Stg 2: 1196 ft ³ (DV@4675') ⁽¹⁾

⁽¹⁾ 1st Stage: TOC: to DV tool at 4675' (Circ.). 2nd Stage: TOC Surface (Circ.)

Tubing: NC, 4'x2-3/8" PS, SN, 4 jts 2-3/8" tbg, 4-1/2'x2-3/8" TAC, 203 jts. 2-3/8" tbg.

Rods: 2x1-1/2"x14' RWALZ pump, 4x1-1/4" sinker bars (4.17#/ft), 17x3/4" guided rods, 24x3/4" plain rods, 13x3/4" guided rods, 118x3/4" plain rods, 86x7/8" rods.

Formation Tops:

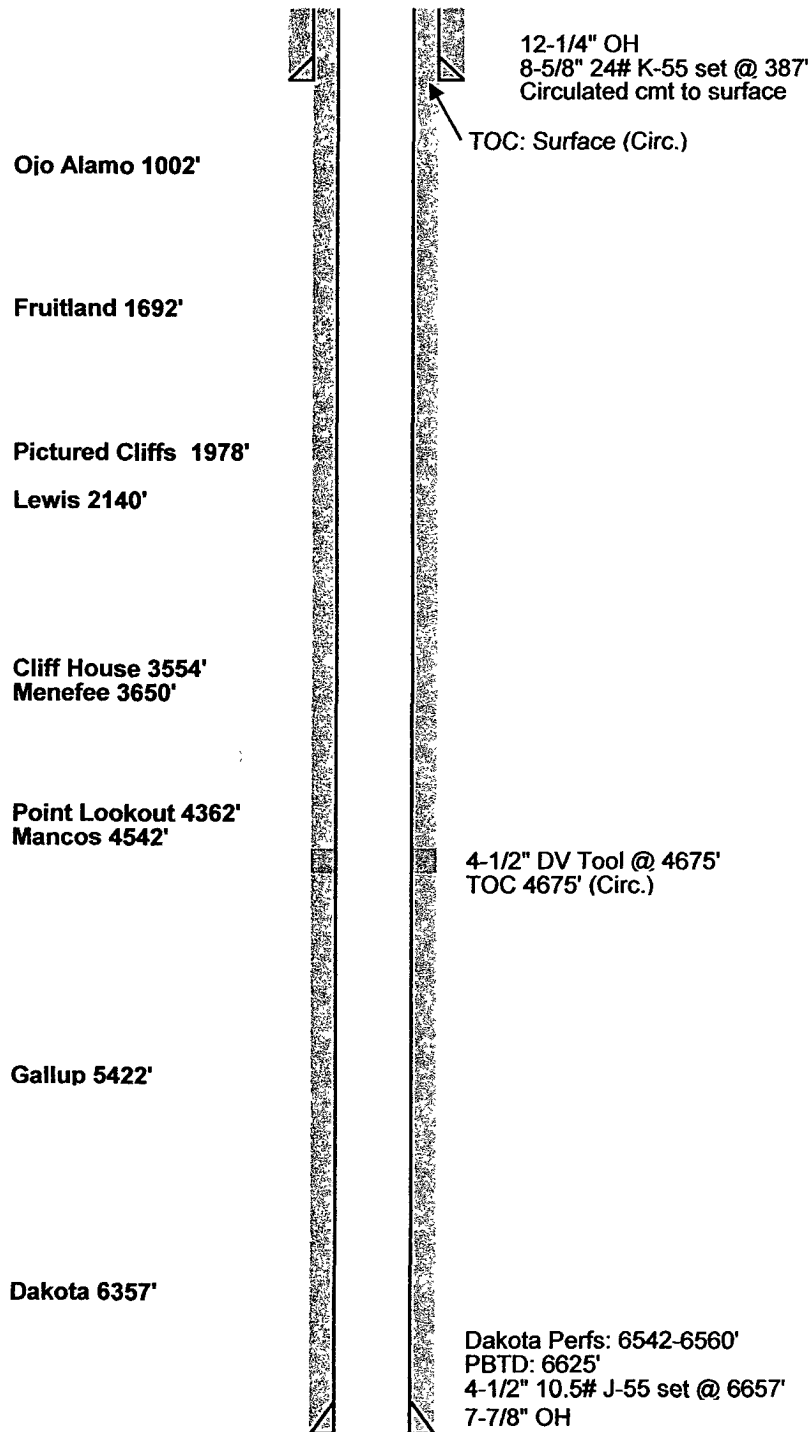
Ojo Alamo	1002'
Fruitland Coal	1692'
Pictured Cliffs	2052'
Lewis	2140'
Cliff House	3554'
Menefee	3650'
Point Lookout	4362'
Mancos	4542'
Gallup	5422'
Greenhorn	6302'
Dakota	6357'

Perforations: Dakota: 6542-6560'

Wellbore Diagram

Rincon #20

SW/4 Sec. 11, T23N, R7W
Rio Arriba County Co., NM
API #30-039-26768



Rincon #20
3/31/2008