Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103 March 4, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				-039-30352
District III	1220 South St. Francis Dr.			5. Indicate Type STATE	of Lease FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505				USA SF-080668	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Som 1	Juan 27 4 Hait
PROPOSALS.)				8. Well Number	Juan 27-4 Unit
Type of Well: Oil Well				#70P	
2. Name of Operator				9. OGRID Numb	ner
Burlington Resources Oil & Gas Company, LP				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Blanco	MV / Basin DK
4. Well Location					
Unit Letter L: 1516 feet from the South line and 1124 feet from the West line					
Section 4 Township 27N Range 4W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
7171' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUB				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	ND 🗆	ADAINDONWENT
	COMPLETION		CEMENT JOB		
	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Existing perforations are: MV – 5840' – 6213'; DK – 8239' - 8511'					RCVD APR 9 '08
Allocation will be tested.					OIL COMS. DIV.
Commingling will not reduce the value of the remaining production.					•
The BLM has been notified of our intent. As referenced in Order #R – 12867 interest owners were not re-notified.					
As referenced in Order #R - 12807 inc	crest dwhers were not re-	-nounea.	DAC	285/ AZ	2
I hereby certify that the information abgrade tank has been/will be constructed or clean			est of my knowledg	e and belief. I furth	er certify that any pit or below-
/	. //				04/08/2008
SIGNATURE					
(This space for State use)					
(This space for State use)	-7-				
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APPPROVED BY Conditions of approval, if any:	TI	TLE	puty Oil & Ga District	#3	_DATE APR 1 0 2009