

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION:

NEW Well ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF CENTR ☐ OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1275' FSL & 1550' FEL (SW/4 SE/4)

At top prod interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

15. DATE SPUDDED

6/18/2007

16 DATE T.D. REACHED

6/22/2007

17. DATE COMPL (Ready to prod.)

4/1/2008

18 ELEVATIONS (OF, RKB, RT, GR, ETC)*

6638' GL

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1980'

21 PLUG BACK T.D., MD & TVD

1930'

22 IF MULTIPLE COMPL.
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

TD

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1789'-1800' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	95 sx Type 5 cement w/2% CaCl ₂ & 1/4# celloflake/sx	
5-1/2" J-55	15.5#	1970'	7"	110 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx.	
				Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx.	
				292 cu ft total slurry	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1885'	N/A

31 PERFORATION RECORD (Interval, size and number)

1789'-1800' w/4 spf (total 11', 44 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1789'-1800'	36,200 gals gel; 44,000# 20/40 Standard Sand

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL		GAS - OIL RATIO
4/1/2008	24	2"	→	0	20	60		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL		OIL GRAVITY - API (CORR)	
1	40	→	0	20	60			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

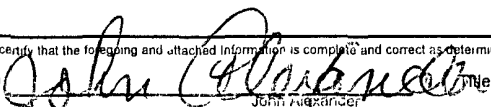
Vented - to be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

*I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED


John Alexander

Vice-President

Date

APR 07 2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

FARMINGTON FIELD OFFICE

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	860'	
				Kirtland	972'	
				Fruitland	1482'	
				Pictured Cliffs	1802'	
				TOTAL DEPTH	1980'	