

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well Oil Well Gas Well Dry Other
b Type of Completion. New Well Work Over Deepen Plug Back Diff Resvr, Other

2. Name of Operator
XTO Energy Inc.

3. Address **382 CR 3100 Aztec, NM 87410** 3a Phone No (include area code) **505-333-3100**

4. Location of Well (Report location clearly and in accordance with Federal Regulations)*
At surface **1280' FSL & 675' FWL**
At top prod. interval reported below
At total depth

RECEIVED
APR 03 2008
Bureau of Land Management
Farmington Field Office

5 Lease Serial No
NMSF-077329
6 If Indian, Allottee or Tribe Name
7 Unit or CA Agreement Name and No
8. Lease Name and Well No
EE MARTIN B #1R
9 API Well No
30-045-34268
10. Field and Pool, or Exploratory Survey or Area
FULCHER KUTZ PICTURED CLIFFS
11 Sec., T, R, M, or Block and Survey or Area
SEC 10M-T27N-R10W
12 County or Parish **SAN JUAN** 13 State **NM**
17 Elevations (DF, RKB, RT, GL)*
6289'

14 Date Spudded **11/10/07** 15 Date T D Reached **11/14/07** 16 Date Completed D & A Ready to Prod **4/1/08**

18 Total Depth MD **2328** TVD 19 Plug Back T D MD **2281'** TVD 20 Depth Bridge Plug Set MD TVD

21 Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/OCL/AIL

22 Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		232'		200		0	
7-7/8"	5-1/2"	15.5#		2326'		430		0	

RCVD APR 9 '08
OIL CONS. DIV.

24 Tubing Record **DIST. 3**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	2268'	4/1/08						

25 Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) PICTURED CLIFFS	2158'	2236'	3/12/08	0.39"	62	
B)						
C)						
D)						

27 Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
2158' - 2236'	3/12/08 A. w/1,250 gals 15% HCl acid. 3/13/08 Frac'd w/57,115 gals 70Q N2 Delta 140 frac fld carrying 8,000# prop per wt slips.

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	3/31/08	3	→	0	16	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
3/8"	25	30	→	0	128	0		SHUT IN	

28a Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD
APR 08 2008
FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	1143
				KIRTLAND SHALE	1311
				FRUITLAND FORMATION	1672
				LOWER FRUITLAND COAL	2133
				PICTURED CLIFFS SS	2151
				LEWIS SHALE	2303

32 Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) LOREI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature 

Date 4/2/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.