

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

RECEIVED

APR 07 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

7. If Unit or CA, Agreement Designation
ROSA UNIT
8. Well Name and No.
ROSA UNIT #274
9. API Well No.
30-045-27963
10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL
11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- X Subsequent Report
- Final Abandonment

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other PUMP REPAIR

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-29-2008

Cancel rig move due to road conditions, haul accumulator, BOPE & pad to location & SDFN.

RCVD APR 11 '08

OIL CONS. DIV.

01-30-2008

DIST. 3

MIRU, SICP=480#, SITP=250#, BD to tank, test tbg 500#, no test tbg bleed off, unseat pump & POOH w/ 104 - 3/4" rods, 8 - 1 1/4" sinker bars, 13 - 5/8" guided rods, pump w/ gas anchor, ND B-1 adapter, NU BOPE, pull tbg hanger, TOH w/ 2 3/8" & 2 1/16" tapered string, drain up equip, SDFN.

01-31-2008

SICP=150#, BD to tank, PU 10 new jts 2 1/16" tbg w/ notched collar on bottom, X-O to 2 3/8" tbg, install SN w/ std valve, test 2 3/8" tbg on TIH to 800 psi, good test, unable to latch onto std valve, TOH & remove SN & std valve, TIH & CO to 3182' PBTD w/ 12 bph mist, bypass air, TOH, MU 2 1/16" mud anchor & TIH to LT, drain up equip, secure well, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician

Date April 4, 2008

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

APR 10 2008

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

02-01-2008

SICP=150#, BD to tank, land 2 3/8" 4.7# & 2.063" 3.25# IJ tapered string as follows: 1 jt 2 3/8", 8' & 4' pup, 87 jts 2 3/8", X-O, 10 jts 2.063" 3.25# IJ tbg, 1.53 SN @ 3150', 2.063" 3.25# MA @ 3177', band 1/4" chem inj line to tbg 203' to surf, ND BOPE, NU B-1 adapter, run rods, 1 1/4" PR X 1 1/2" liner, 4' x 3/4" pony, 102 - 3/4" rods, 8 - 1 1/4" sinker bars, 15 - 5/8" guided rods, 1 1/2" X 1 1/4" RHACZ pump w/ 83" stroke, 6' x 1" gas anchor, seat pump, test tbg 800 psi good test, hang rods on unit, RD & release rig to the Rosa #341A.

03-26-2008

Road rig & equip from AWS yard to Middle Mesa location. Spot rig & equip, plumb in FB tank. Raise derrick RU rig & equip, csg SIP 460#, tbg SIP 200#. NU manifold, LD horses head, secure well & equip, SION.

03-27-2008

Csg SIP 440#, tbg SIP 290#. Blow well down to FB tank, unseat pump, LD polish rod & liner, POOW w/ one 4' pony rod, 102 3/4" API D sucker rods, 8 1.25" sinker bars, 5/8" X 3/4" XO, 15 5/8" API D guided sucker rods & 1.5" X 1.25 X 12' RWAC pump w/ 1" X 6' gas anchor. Energy pump on location, broke down pump & found no problems, check for pump action in 5 gal bucket of wtr, good pump action, found some light CO2 corrosion on some of the 3/4" rod boxes. PU new 1.5" X 1.25 X 12' RWAC pump w/ 1" X 6' gas anchor & RIW w/ same rod string. Seat pump, load tbg w/ wtr, stroke pump w/ rig to 600 psi, bled down to 60 psi in 15 min, need to repair rig pump & try to test again. Secure well & equip, SION.

03-28-2008

Csg SIP 440#, tbg SIP 30#. Blow well down to FB tank. Stroked pump & loaded tbg w/ wtr. Stroked pump, pressured pump & tbg to 600 psi, bled down to 0 psi in 5 min repeated this 6 times w/ no test. POOW w/ rod string & pump. POOW w/ 2-3/8" tbg, LD 2 jts & 8' pup jt, std back 43 stands of 2 3/8" tbg & 5 stands of 2 1/16" tbg. Lite corrosion on tbg. PU new 1.53" ID SN w/ standing valve. RIW w/ 10 jts 2-1/16" tbg, tie in hard line & test tbg to 750 psi. Fix leaks on rig pump, isolate tbg string from rig pump, held @ 700 psi for 15min no bleed off. POOW w/ 2-1/16" tbg & standing valve. Close & lock in blind rams. Secure well & equip, SION.

03-31-2008

Csg SIP 460#, blow well down to FB tank. PU MU & RIW as follows, 2-1/16" mud anchor, 1.53" SN, 10 jts 2-1/16" IJ tbg, 2-1/16" X 2-3/8" X-O, 2-3/8" SN w/ standing valve, & 45 jts 2-3/8" tbg, tested OK to 750 psi, LD 1 jt w/ bad thread corrosion, started finding jts w/ crimped tbs, agreed we should replace 2-3/8" tbg string. TOH & LD 2-3/8" tbg, secure well & equip, SION.

04-01-2008

Csg SIP 500#, blow well down to FB tank. Remove float w/ used tbg, spot float w/ new tbg. Tally, PU, MU & RIW 2-1/16" X 2-3/8" tapered string as follows- 26.3' X 2-1/16" mud anchor, 1.53" SN, 10 jts 2-1/16", 3.25#, J-55 tbg, 2-1/6" X 2-3/8" X-O, 85 jts 2-3/8", 4.7#, J-55, EUE, 8' pup jt, 4' pup jt & 1 full jt. EOT @ 3179', 2' off PBTD, SN @ 3152'. (206' chem cap string strapped to tbg) Land tbg, ND BOP, RD rig floor & tongs, NU SR WH. PU, MU & RIW as follows- 1.5" X 1.25" X 12' RWAC insert pump w/ 6' gas anchor, 15 5/8" API D guided rods, 5/8" X 3/4" X-O, 8 1 1/4" sinker bars, 102 3/4" API D rods, one 4' pony rod, two 6' pony rods, one 1 1/2" X 16' polish rod w/ 1 1/4" X 8' rod liner. Install stuffing box, seat pump & space out pump, load tbg w/ produced wtr, test tbg & pump to 500 psig, release press & stroke pump to 500 psig, good test. Tie polish rod to pumping unit, set pump on lt tag, start unit stroke pump, good pump action. Lower derrick, RD equip, prepare for rig move to the Rosa #261A.

ROSA UNIT #274 BASIN FRUITLAND COAL

Location:

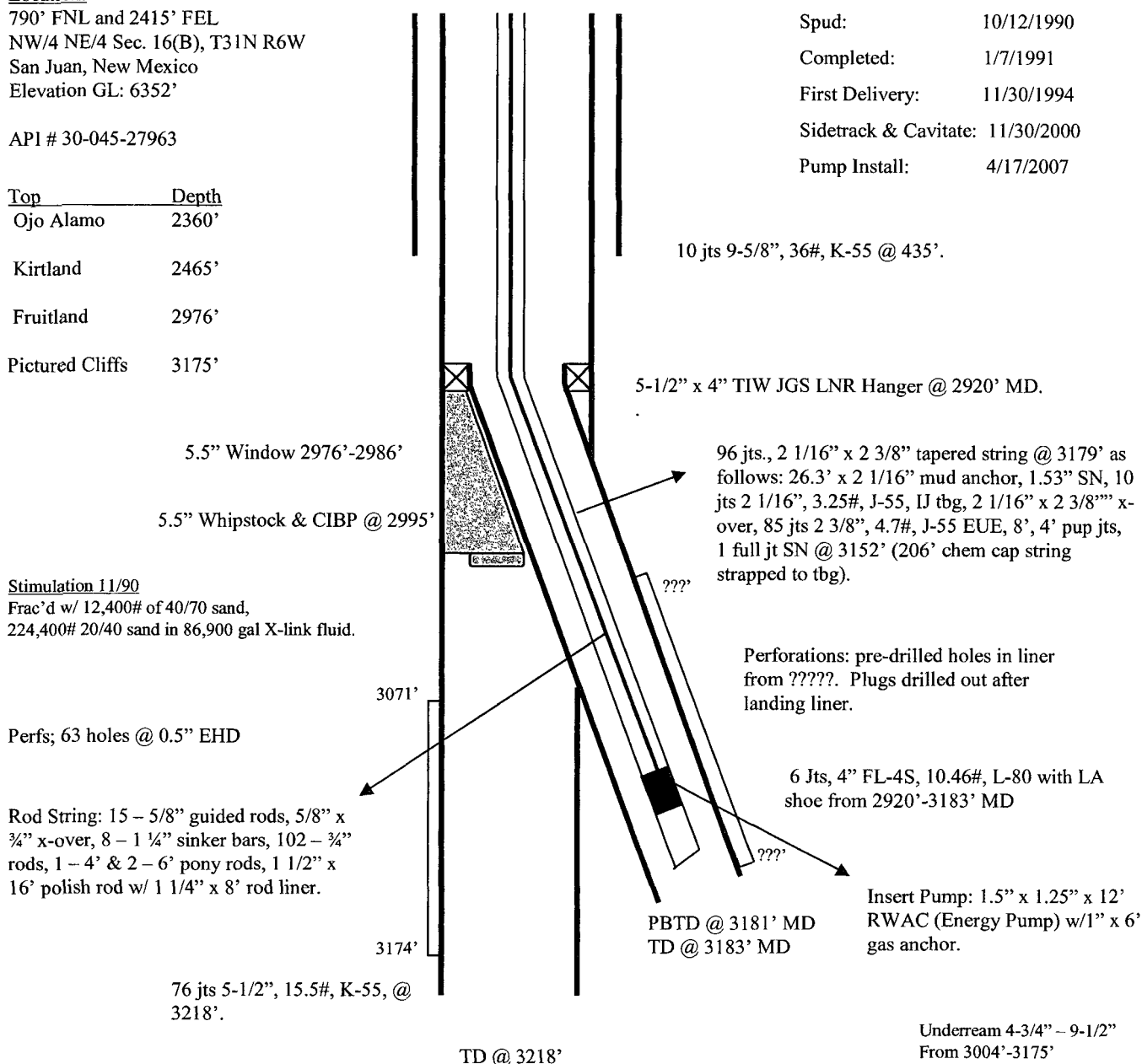
790' FNL and 2415' FEL
NW/4 NE/4 Sec. 16(B), T31N R6W
San Juan, New Mexico
Elevation GL: 6352'

API # 30-045-27963

Top	Depth
Ojo Alamo	2360'
Kirtland	2465'
Fruitland	2976'
Pictured Cliffs	3175'

Pumping Unit
Lufkin C114DA.48.14

Spud: 10/12/1990
Completed: 1/7/1991
First Delivery: 11/30/1994
Sidetrack & Caviate: 11/30/2000
Pump Install: 4/17/2007



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	320	380 cu. ft.	Surface
7-7/8"	5.5", 15.5#	750	1269 cu. ft.	Surface
4-3/4"	4", 10.46#	None	N.A.	N.A.