

RCVD APR 14 '08

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1850' FSL & 770' FWL, Section 11, T27N, R09W, NMPM

RECEIVED

APR 01 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
Navajo I-149-IND-8464
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name

8. Well Name & Number
Bunny ET AL 2F

9. API Well No.

30-045-34320

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report

13. Describe Proposed or Completed Operations

3/15/08 MIRU Aztec 673. RIH w/8 3/4" bit. PT csg to 600#/30 mins - test good. Tagged on cmt @ 176'. D/O cmt & drilled ahead to 3871' intmed (TD). TD reached 3/20/08. Circ hole. RIH w/ 95 jts, 7", 20#, J-55 ST&C csg & set @ 3961'. Pre-flush w/10 bbls FW & 10 bbls mud clean. Pump Scavenger 20 sx (60 cf - 11 bbls slurry) Premium Lite FM, w/ 8% Bentonite4, 3% CACL, .25#/sx Cellophane flake, .4% FL-52, 5#/sx FL-52, .4% SMS. Lead 510 sx (1083 cf - 194 bbls slurry) Premium Lite, w/8% Bentonite, 3% CALC, .25#/sx Cello flake, .4% FL-52, 5#/sx LCM-1, .4% SMS. Tail 100 sx (138 cf - 25 bbls slurry) Type III, w/1% CACL, .25#/sx Cello flake, .2% FL-52. Dropped plug & displaced w/158 bbls FW. Bumped plug to 1930# @ 1604 hrs. Circ 100 bbls cmt to surface. WOC. 3/23/08 @ 1000 hrs PT to 1500#/30 mins - test good. ✓

3/23/08 RIH w/ 6 1/4" bit. Tagged on & D/O cmt. Drilled ahead to 6627' (TD). TD reached 3/25/08. Circ hole. RIH w/ 154 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 6626'. Pre-flushed w/10 bbls chemical wash. Scavenger 10 sx (31 cf - 6 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. Lead 295 sx (584 cf - 104 bbls slurry) Premium Lite HS FM, w/.3% CD-32, .25#/sx Cello flake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug & displaced w/104 bbls FW w/25# sugar in 1st 10 Bbls FW. Bump plug to 2055# @ 2200 hrs 3/25/08. ND BOP & NU WH. RD & RR 3/26/08.

PT will be conducted by completion rig & recorded on next report. TOC will be recorded on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 3/31/2008

(This space for Federal or State Office use)

APPROVED BY

Title

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

