

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD APR 17 '08
OIL CONS. DIV.

DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit N (SESW), 805' FSL & 1455' FWL, Sec. 35, T29N, R7W, NMPM
BH: Unit J (NWSE), 1670' FSL & 2560' FEL, Sec. 35, T29N, R7W, NMPM

RECEIVED

APR 01 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
USA SF-078425
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

San Juan 29-7Unit

8. Well Name & Number

San Juan 29-7Unit 30N
9. API Well No.

30-039-30428

10. Field and Pool

Blanco MV/Basin DK

11.
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Casing Report

13. Describe Proposed or Completed Operations

3/20/08 MIRU Aztec 711. RIH w/8 3/4" bit. PT csg to 600#/30 mins - test good. Tagged on cmt @ 50' & D/O cmt. PU directional Tool & tagged @ 190'. Drilled ahead to 4936' TMD (interm TD). TD reached 3/24/08. Circ hole. TOOH & LD directional tool. RIH w/ 116 jts, 7", 23#, L-80 LT&C csg & set @ 4929'. Pre-flushed w/ 10/10/10. Pump Scavenger 20 sx (60 cf - 11 bbls slurry) Class G, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flakes, .4% FL-52, .5#/sx LCM-1, .4% SMS. Lead 660 sx (1406 cf - 250 bbls slurry) Premium Lite, w/8% Bentonite, 3% CACL2, .25#/sx Cellophane flake, .4% FL-52, .5#/sx LCM-1, .4% SMS. Tail 120 sx (166 cf - 29 bbls slurry) Class G, w/ 1% CACL2, .25#/sx Cellophane flake, .2% FL-52. Dropped plug & displaced w/ 192 bbls FW. Bumped plug @ 2022 hrs 3/26/08. Circ 74 bbls cmt to surface. WOC. 3/27/08 PT csg to 1500#/30 mins - test good. ✓

3/27/08 RIH w/6 1/4" bit tagged on cmt & drilled ahead to 8148' TMD (TD). TD reached 3/29/08. Circ hole. RIH w/188 jts, 4 1/2", 11.6#, L-80 LT&C csg & set @ 8147'. Pre-flush w/10 bbls gel water & 2 bbls FW. Pump Scavenger 9 sx (28 cf - 5 bbls slurry) Premium Lite, w/.3% CD-32, .25#/sx Cellophane flake, 1% FL-52, 6.25#/sx LCM-1. Tail 240 sx (470 cf - 85 bbls slurry) Premium Lite, w/.3% CD-32, .25#/sx Cellophane flake, 1% FL-52, 6.25#/sx LCM-1. Dropped plug & displaced w/10 bbls sugar water & 116 bbls FW. Bumped plug to 1500# @ 1830 hrs. ND BOP & NU WH. RD & RR 3/31/08.

PT will be conducted by completion rig & recorded on the next report. TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers Title Regulatory Technician Date 03/31/08

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

