UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No.	
NIMNIM33025	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
shandoned well. Use form 3160-3 (APD) for such proposals	

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRI	ctions on reverse side.		7. If Unit or CA/Agree	ement, Name and/or No.	
Type of Well Oil Well	8. Well Name and No. HUGH LAKE 91S				
Name of Operator DUGAN PRODUCTION COR	9. API Well No. 30-045-33824-00-X1				
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-325-1821		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 33 T27N R12W SENE 16			SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, RE	EPORT, OR OTHEF	R DATA
· TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Product	ion (Start/Resume) ation	☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	olete 🔀 Other		
Final Ahandonment Notice	Change Plans	Plug and Ahandon	Tempor	Temporarily Abandon Drilling Operation	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

☐ Plug and Abandon

□ Water Disposal

☐ Temporarily Abandon

Drill to TD @ 1380' on 4/4/08. Run 5-1/2" 15.5# J-55 csg in 7" hole. land @ 1370', float collar @ 1334'. Cement w/80 sx Type 5 cement w/2% Lodense, 2# PhenoSeal & 1/4# celloflake/sx. Tail w/50 sx Type 5 cement w/2# PhenoSeal & 1/4# celloflake/sx (231 cu ft total slurry). Circulate 8 bbls cement. Pressure test will be reported on completion sundry.

Change Plans

Convert to Injection

RCVD APR 17'08 OIL COMS. DIV.

DIST. 3

14. Thereby certify	that the foregoing is true and correct. Electronic Submission #59715 verifie For DUGAN PRODUCTION CORP Committed to AFMSS for processing by ST	ФRÁTIO	N, sent to the Farmington		
Name (Printed/Ty	pped) JOHN C ALEXANDER	Title	VICE-PRESIDENT		
Signature	(Electronic Submission)	Date	04/15/2008	,	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By	CCEPTED		STEPHEN MASON PETROLEUM ENGINEER	Date 04/16/20	
certify that the applica	al, if any, are attached. Approval of this notice does not warrant or int holds legal or equitable title to those rights in the subject lease the applicant to conduct operations thereon.		e Farmington		
	n 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pitious or fraudulent statements or representations as to any matter v			nent or agency of the United	



Final Abandonment Notice