

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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APR 17 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <p>2. Name of Operator <b>BURLINGTON</b> RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M  Unit F (SENW), 1310' FNL &amp; 1600' FWL, Sec. 14, T30N, R10W, NMPM</p>	<p>5.</p> <p>6.</p> <p>7.</p> <p>8.</p> <p>9.</p> <p>10.</p> <p>11.</p>	<p>Lease Number USA SF-078200-A</p> <p>If Indian, All. or Tribe Name</p> <p>Unit Agreement Name RCVD APR 21 '08 OIL CONS. DIV. DIST. 3</p> <p>Well Name &amp; Number Grambling C 1F API Well No. 30-045-34459</p> <p>Field and Pool Basin Dakota</p> <p>County and State San Juan Co., NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Other - Completion Detail
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Other - Completion Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	
	<input type="checkbox"/> Altering Casing	
	<input type="checkbox"/> Change of Plans	
	<input type="checkbox"/> Non-Routine Fracturing	
	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

1/15/08 RU Blue Jet & run GR/CCL/CBL from 7631' to surface. TOC @ 3300'. BPTD @ 7634'. 4/16/08 called Wayne Townsend to report TOC @ 3300' & 7" @ 3372' verbal that coverage ok.

3/3/08 NU frac valve & PT csg to 4100#/15 mins - ok.

3/3/08 RU Blue Jet to perf DK .34" @ 2 SPF 7580', 7578', 7574', 7572', 7570', 7568', 7566', 7564', 7562', 7560', 7558' = 22 holes, @ 1 SPF 7549', 7543', 7540', 7530', 7524', 7516', 7510', 7490', 7488', 7486', 7484', 7480', 7478', 7476', 7474', 7472', 7470', 7468', 7466', 7464', 7462', 7460' = 22 holes. Total DK holes = 44. Acidize w/10 bbls 15% HCL. Frac w/ 30,000 gals slick water pad, w/40,000# 20/40 TLC Sand.

Flow back well for 24 hrs.

3/7/08 RIH w/CBP & set @ 7360'.

4/4/08 RIH w/mill & M/O CBP @ 7360'. C/O fill. 4/14/08 Flow test DK.

4/14/08 RIH w/244 jts, 2 3/8", 4.7#, J-55 tbg & set @ 7568'. ND BOP & NU WH. RD & RR 4/14/08.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/16/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date APR 18 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

RECEIVED FOR RECORD  
FARMINGTON FIELD OFFICE