

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079265

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

Klein 27N

9 API WELL NO

30-039-30405

10 FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesaverde

11 SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 35, T26N, R06W, NMPM

RCVD APR 17 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION.

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit K (NESW) 1555' FSL & 2070' FWL

At top prod. interval reported below Unit K (NESW) 1555' FSL & 2070' FWL

At total depth Unit K (NESW) 1555' FSL & 2070' FWL

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13 STATE

DIST. 3
New Mexico

15 DATE SPUDDED

1/20/2008

16. DATE TD REACHED

1/31/2008

17 DATE COMPL (Ready to prod.)

N/A

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6336'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7420'

21 PLUG, BACK TD, MD & TVD

Surface

22 IF MULTIPLE COMPL. HOW MANY*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

NONE - NO PERFORATIONS/STIMULATIONS

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	361'	12 1/4"	surface; 250 sx (320 cf)	10 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33 PRODUCTION

DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) N/A WELL STATUS (Producing or shut-in) P&A

DATE OF TEST N/A HOURS TESTED N/A CHOKE SIZE N/A PROD'N FOR TEST PERIOD 0 boph 0 mcfh 0 bwph

FLOW TUBING PRESS N/A CASING PRESSURE N/A CALCULATED 24-HOUR RATE 0 bopd 0 mcf/d 0 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This well was P&A'd after reaching TD, because couldn't run casing because of hole conditions. See sundry dated 4/7/08.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED T. Anderson TITLE Regulatory Specialist

DATE 4/7/2008

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 16 2008

FARMINGTON FIELD OFFICE

NMOCD 8