

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**APR 21 2008**Bureau of Land Management
Farmington Field Office**Sundry Notices and Reports on Wells**

1. Type of Well GAS 2. Name of Operator CONOCOPHILLIPS 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surf: Unit H (SENE), 1655' FNL & 975' FEL, Section 1, T27N R7W, NMPM BH: Unit I (NESE), 2155' FSL & 705' FEL, Section 1, T27N R7W, NMPM	5. Lease Number SF-079321-A 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 28-7 Unit 8. Well Name & Number San Juan 28-7 Unit 183F 9. API Well No. 30-039-30257 10. Field and Pool Blanco MV/Basin DK 11. County and State Rio Arriba Co., NM
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other - Completion Detail

RCVD APR 25 '08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/22/07 RU Basin WL run GR/CCL/CBL from 7589' to surface. TOC @ 2590'. PBTD @ 7603'.

10/29/07 NU frac valve to PT csg to 4100#/15 mins - ok.

10/29/07 RU Basin WL to perf **DK** .34' @ 2 SPF 7584', 7582', 7580', 7570', 7566', 7564', 7562', 7558', 7555', 7541', 7532', 7524', 7522', 7520', 7502', 7500', 7498', 7496', 7494', 7492', 7490', 7488', 7486', 7484', 7465', 7455', 7453' = 54 holes, @ 1 SPF 7424', 7420', 7416', 7412', 7410', 7404', 7402', 7400', 7398', 7396', 7386', 7384', 7382', 7380', 7378', 7376', 7374', 7372', 7366', 7364', 7362', 7353' = 22 holes. Total DK holes = 74. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slick water, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5789'.

10/29/07 RU Basin WL to perf **PLO/LMF** .34' @ 1 SPF 5689', 5687', 5644', 5631', 5629', 5618', 5616', 5576', 5541', 5521', 5482', 5453', 5417', 5407', 5392', 5390', 5390', 5368', 5364', 5362', 5360', 5354', 5352', 5341', 5339', 5327', 5304', 5302', 5300', 5275', 5238', 5236', 5232' = 33 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5150'.

Cont.....

14. I hereby certify that the foregoing is true and correct.Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician Date 4/17/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**APR 24 2008****NMOCD****FARMINGTON FIELD OFFICE**

San Juan 28-7 Unit 183F
API #30-039-30257

10/29/07 RU Basin WL to perf UMF/CH .34" @ 1 SPF 5098', 5094', 5090', 5073', 5071', 5055', 5053', 5026', 5020', 5013', 5002', 4852', 4850', 4848', 4846', 4838', 4836', 4834', 4832', 4828', 4826', 4824', 4822', 4812', 4810', 4806', 4804', 4788', 4781', 4771', 4768', 4760', 4756', 4754' = 34 holes. Acidize w/10 bbl 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000# 20/40 Brady Sand.

Flow back well for 2 days.

11/2/07 RIH w/CBP & set @ 4700'.

4/7/08 RIH w/mill & M/O CBP @ 4700' & CFP @ 5150'. C/O fill. 4/9/08 Flow test MV. 4/10/08 M/O CFP @ 5789'.

4/15/08 run spinner test for DK.

4/15/08 RIH w/240 jts, 2 3/8", 4.7#, L-80 tbg & set @ 7485'. ND BOP & NU WH. RD & RR 4/15/08.