## State of New Mexico **Energy, Minerals and Natural Resources Department**

District Office State Lease - 6 copies

Form C-105 Revised 1-1-89

Fee Lease - 5 copies
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION

	OIL COM	SERVA	HON D	141216	714			WELL AP	I NO.			
DISTRICT II P. O. Box 2089								30-045-34395				
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease				
									STATE	JFEE X	<u> </u>	
DISTRICT III	•						İ	6. State	Oil & Gas Lease No	).		
1000 Rio Brazos Rd., Aztec, NM 8741					=							
WELL COMPLETION	OR RECC	MPLE	ION RI	<b>EPOR</b>	TAN	) LOG						
1a TYPE OF WELL.	- 67							7. Lease	Name or Unit Agr			
OIL WELL GAS W	ELL X	DRY 🔲	OTHER					RGVD APR 24 '08				
TOTAL OF ACAID STICK								OIL CONS. DIV.				
b TYPE OF COMPLETION:  NEW WORK PLUG DIFF							Proceedings of the control of the co					
	EEPEN BACI		RESVR		OTHER				Culpepper Mar			
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		` Ш	INEOVIN	ليا	OTTILL				Calpepper mar	.,		
2. Name of Operator								8. Well I				
Burlington Resources	<del></del>							2 5 1	#104S			
3 Address of Operator PO BOX 4289, Farmington	NM 87499								name or Wildcat in Fruitland Coa	al .		
4. Well Location	11111 01 400							Das	III I I GILLIANG COE	11		
Unit Letter	1715 Eggt	Erom The	south		Line and		005	East	From The ea	et	Line	
Offit Letter		riolii ille	South		Line and		993	reel	riom ine ea	<u>sı</u>	Line	
Section 29	Town	chin	32N	Range	12W		NMPM	San	Juan	_	county	
						tions (DF&			14. Elev. Casingh		ounty	
• • • • • • • • • • • • • • • • • • •	23/08	4/15/0		,			.; KB - 595		14. Liev. Casingir	sau		
15. Total Depth 16	. Plug Back T.D.	17. lf	Multiple Corr	pl. How	18. Inte		Rotary Tools		Cable Tools			
			lany Zones?		Dri	lled By	]					
2515'	2463'				<u> </u>			X				
19. Producing Interval(s), of this com		om, Name					20. Was Dire		ırvey Made			
Basin Fruitland Coal - 2092							100 111 111	No	<del></del>			
21. Type Electric and Other Logs Rul GR/CCL	n						22. Was We	No No	* · · · · · · · · · · · · · · · · · · ·			
<del></del>	CASING	DECO	D /Pan	ort all	etrino	e eat i	n woll)	NO			/ · · · · · · · · ·	
23.							<del> </del>			Tarre		
	HT LB/FT.	DEPTH		HOLE SIZE		CEMENTING F						
7" 23#, J-55 4 1/2" 10.5# J-55		137' 2505'			8-3/4"			Surface: 34 sx (54 cf) Surface: 291 sx (568 cf)		2 bbls 40 bbls		
4 1/2 10.5# 3-33	<u>'</u>	2505			6-1/4"		Surrace: 2	91 SX (5)	38 CT)	40 001	8	
<del> </del>	<del></del>						<del> </del>			<del> </del>		
							<del>                                     </del>			<del>                                     </del>		
24.	LINER RE	CORD					25.		TUBING REC	ORD		
SIZE TOP			SACKS CE	MENT	SCF	REEN	SIZ	E .	DEPTH SET		ER SET	
R R for Education							2-3/8" 4.7#	# J-55	2292'			
\$ # \ # \ # \ # \ # \ # \ # \ # \ # \ #									#N. r.			
26. Perforation record (inter	val, size, and	number)										
.32" @ 2 SPF				TH INTER	VAL			AND KIND MATERIAL USED				
2092' - 2106', 2166' - 2178', 2202	r - 2215°, 2256°	- 2276	2092' - 22	36.			u/12 bbis 10% formic acid. Frac w/199,250 gals					
					inear Gel Foam, w/170,500# 20/40 AZ sand. 5,650 SCF.							
Total holes ≃ 138			<del></del>			NZ - 2,73	3,030 SCF.					
									<del></del>		· · · · · · · · · · · · · · · · · · ·	
28.			PROD	UCTIC	N							
	Production Method	d (Flowing, ga				тр)	We	Il Status (/	Prod. or Shut-in )			
SI SI	Flowing							SI				
Date of Test Hours Tested	Choke Size	Prod'n for	Oil - I	Bbl.	Gas	- MCF	Water -	Bbl.	- Ga	is - Oil Ra	atio	
4/15/08 1	1/2"	Test Period	o	1	17 mcfh	l	1 bwph		A1 5 85			
Flow Tubing Press. Casing Pressure	Calculated 24	- 0	Oil - Bbl	Gas -	MCF	Wat	er - Bbl	Oil Gravity	- API - (Corr. )			
355 # - SI 247 # - SI	Hour Rate	o		398 1	mcfd	24 bwpd						
29. Disposition of Gas (Sold, used for	fuel, vented, etc.)	)					Test Witness	sed By				
To be sold							<u> </u>		·			
30. List Attachments												
This will be a st	<del></del>											
31. I hereby certify that the information	n shown on both s	ides of this fo	orm is true an	d complet	e to the be	st of my kn	owledge and	belief				
1 / / / /	1	Printed		_				_		_		
Signature Horse	tolus-	Name	Rhonda F	Rogers		Title	Regulator	y Techni	cian	_Date _	4/22/08	
200	<del>0</del>		<del></del>			ð	<u> </u>		15 TH SEC			
physical states - so	-					*						
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico					Northwestern New Mexico							
T. Anhy			T. Canyon	T. Ojo Al	amo		T. Penn. "B"					
T. Salt		T. Strawn			d-Fruitland su	T. Penn. "C"						
B. Salt		T. Atoka		T. Picture		2311	T. Penn. "D"					
T. Yates		T. Miss		T. Cliff H			T. Leadville					
T. 7 Rive			T. Devonian	T. Menel			T. Madison					
T. Queen	Queen T. Silurian		T. Silurian	T. Point	Lookout		T. Elbert					
	. Grayburg T. Montoya			T. Mance	os		T. McCracken					
T. San Aı	San Andres T. Simpson			T. Gallup	)		T. Ignacio Otzte					
T. Gloriet				Base Gr	enhorn	T. Granite						
T. Paddo				T. Dakot	a	Τ						
T. Blineb	ry		T. Gr. Wash	T. Morris	on		<u>T</u> .					
r. rubb			T. Delaware Sand	T. Todilte	)		Ţ					
T. Drinka	rd		T. Bone Springs	l Entrac	12		т.					
T. Abo			Ţ.	[. Winga	te		J.					
I. Wolfca	ımp				·		''	· · · · · · · · · · · · · · · · · · ·				
T. Penn	Penn T.		Ţ	i. Permi	an		''					
I. Cisco	(Bough C)		т	T. Penn	"A"		Т					
No. 1, fi No. 2, fi			_	SAS SANDS O	rom							
190. 2, 1	10111			No. 4,			10					
				TANT WATER								
		rate of wa	ater inflow and elevation to whi	ch water rose i								
No. 1, f	rom		to		feet							
No. 2, f			to		feet							
No. 3, f												
. 10. 0,			ITUOLOOV DECODE	) (Attach ad								
			ITHOLOGY RECORD	) (Attach ad	ditional sh	eet if ned	cessary)					
From	То	To Thickness Lithology		From	То	Thickness in Feet	I dholom					
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